

**MANITOBA HYDRO TRANSMISSION SYSTEM INTERCONNECTIONS GENERATION QUEUE
2009 05 15**

Queue Position	Date Received	Suspension		Connection Point	Location - Section, Township, Range	ISD	Plant Size in MW		Facility Type	Service Type Requested	IES Posted	IFS Posted	Status
		In	Out				Summer	Winter					
1	1998 07 23			Wuskwatim	32-33, 75, 7WPM	2010 10	200	200	Hydro	Network Resource	Grandfathered	Nov 24 2004	IOA Executed
2	2001 07 06			Pine Falls Generating Station	29, 18, 10 EPM	2011	5	5	Hydro	Network Resource	Mar 08 2007	April 7 2009	IFS Completed
3	2002 08 31			Kelsey Generating Station	24, 81, 6 EPM	2006 - 12	33	33	Hydro	Network Resource	Aug 30 2005	July 10 2006	IOA Executed
4	2003 06 19			Kelsey Generating Station	24, 81, 6 EPM	2006-12	27	27	Hydro	Network Resource	Aug 30 2005	July 10 2006	IOA Executed
5	2003 12 04			Kelsey Generating Station	24, 81, 6 EPM	2006 - 12	17	17	Hydro	Network Resource	Aug 30 2005	July 10 2006	IOA Executed
6	2004 07 20			Pine Falls Generating Station	29, 18, 10 EPM	2012	9	9	Hydro	Network Resource	Mar 08 2007	April 7 2009	IFS Completed
7	2005 01 10			Wuskwatim	32-33, 75, 7WPM	2010 06	23	23	Hydro	Energy Resource	bypassed	Oct 1 2007	IOA Executed
8	2005 11 08			Erikson	6, 16, 18WPM	2007 11	20-120	20-120	Wind	Energy Resource	Apr 14 2008		IFS in progress
9	2006 10 24			Pointe Du Bois	36, 15, 14EPM	2007 12	Sub. Mod.	Sub. Mod.	Hydro	Network Resource	bypassed	Oct 26 2007	IOA Executed
10	2006 10 24			Pointe Du Bois	36, 15, 14EPM	2007 12	Sub. Mod.	Sub. Mod.	Hydro	Network Resource	bypassed	Oct 26 2007	IOA Executed
11	2007 08 03			Pine Falls	29, 18, 10EPM	2009	Sub. Mod.	Sub. Mod.	Hydro	Network Resource	bypassed	April 7 2009	IFS Completed
12	2007 11 06			Pointe Du Bois	36, 15, 14EPM	2015	135	135	Hydro	NRIS/ERIS	Jan 22 2009		IES Completed, IFS not requested
13	2007 11 06			Kelsey Generating Station	24, 81, 6 EPM	2009	64	64	Hydro	Network Resource			Northern AC Group IES in Progress
14	2007 11 06			Kettle Generating Station	24, 85, 18EPM	2009	200	200	Hydro	Network Resource			Northern AC Group IES in Progress
15	2007 11 06			Jenpeg Generating Station	17-20, 64, 4WPM	2009	18	18	Hydro	Network Resource			Northern AC Group IES in Progress
16	2007 11 06			Wuskwatim Generating Station	32-33, 75, 7WPM	2012	23	23	Hydro	Network Resource			Northern AC Group IES in Progress
17	2007 12 14			MacDonald	28, 13, 8 WPM	2009	99	99	Wind	Network Resource			300 MW RSP IES Completed
17	2007 12 14			Lettellier - St. Joseph	22, 2, 1 EPM	2010	103 - 300	103 - 300	Wind	Network Resource			300 MW RSP IES Completed
17	2007 12 14			Lettellier - Dominion City	27, 2, 3EPM	2009	99	99	Wind	Network Resource			300 MW RSP IES Completed
17	2007 12 14			St. Leon	4-5, 8-10 WPM	2009	66	66	Wind	Network Resource			300 MW RSP IES Completed
17	2007 12 14			Souris Enbridge - Glenwood	7+8, 20 WPM	2009	99	99	Wind	Network Resource			300 MW RSP IES Completed
17	2007 12 14			Darlingford	20, 3, 7 WPM	2010	99	99	Wind	Network Resource			300 MW RSP IES Completed
17	2007 12 14			Lettellier North - Dominion City	2, 3 EPM	2009	99	99	Wind	Network Resource			300 MW RSP IES Completed
17	2007 12 14			Lettellier - Meridian	26, 3, 1 WPM	2009	99	99	Wind	Network Resource			300 MW RSP IES Completed
17	2007 12 14			St. Ambroise	13, 5 WPM	2006	99	99	Wind	Network Resource			300 MW RSP IES Completed
17	2007 12 14			Darlingford NE	24, 3, 8 WPM	2009	99 - 300	99 - 300	Wind	Network Resource			300 MW RSP IES Completed
18	2008 01 15			Slave Falls Generating Station	2, 15, 14 EPM	2009	28	Sub. Mod.	Hydro	Network Resource			IES in Progress
19	2008 02 29			Great Falls Generating Station	27, 17, 11 EPM	2009	3	Sub. Mod.	Hydro	Network Resource			IES in Progress
20	2008 05 13			Mc Arthur Falls	3, 17, 11, EPM	2011	Sub Mod	Sub Mod	Hydro	Network Resource			IES in Progress
21	2008 10 09			Grand Rapids	NW22, 48, 13W	2009	Sub. Mod.	Sub. Mod.	Hydro	Network Resource	Dec-08	IFS Not Required	IOA in Progress
22	2008 11 21			Seven Sisters	NW27, 13, 11E	2012	Sub Mod	Sub Mod	Hydro	Network Resource			IES in Progress
23	2006 02 02	2007 12 14		St. Ambroise	30, 13, 5WPM	2012	99-198	99-198	Wind	Energy Resource			Involved in 300 MW RSP, Request Suspended
24	2006 02 02	2007 12 14		MacDonald	28, 13, 8 WPM	2012	99-198	99-198	Wind	Energy Resource			Involved in 300 MW RSP, Request Suspended
25	2002 10 17	2007 05 31		Dacotah - Elie Station	14, 11, 3WPM	2007 12	50-99	50-99	Wind	Network Resource	Apr 4 2004	May 26 2006	Suspension requested by Generator
26	2003 02 20	2007 05 31		Killarney - Lena Station	18, 1, 16WPM	2008 12	50-99	50-99	Wind	Network Resource	Apr 4 2004	May 26 2006	Suspension requested by Generator
27	2003 05 05	2007 05 31		St. Leon Station - Pembina Hills	4, 5, 9WPM	2006 12	99	99	Wind	Network Resource	Apr 4 2004	May 26 2006	Suspension requested by Generator
28	2003 08 11	2007 05 31		Waskada	17, 2, 26WPM	2006	50	50	Wind	Network Resource	Dec 01 2006		Suspension requested by Generator
29	2003 08 11	2007 05 31		Alexander	13, 10, 22WPM	2006	50	50	Wind	Network Resource	Dec 01 2006		Suspension requested by Generator
30	2004 08 10	2007 05 31		South Killarney	2, 16-17WPM	2006	50-100	50-100	Wind	Network Resource			Suspension requested by Generator
31	2005 01 26	2007 05 31		St. Laurent	16, 17, 4WPM	2006 12	25-200	25-200	Wind	Network Resource			Suspension requested by Generator
32	2005 02 07	2007 05 31		Lettellier - St. Joseph	31-32, 2, 1EPM	2008 12	99.9	99.9	Wind	Network Resource			Involved in 300 MW RSP, Request Suspended
33	2005 02 27	2007 05 31		St. Leon Station - New Haven	4, 5, 9WPM	2007 12	99	99	Wind	Network Resource			Suspension requested by Generator
34	2005 03 01	2007 05 31		Sioux Valley	27-34, 10, 24WPM	2006 09	10-50 MW	10-50 MW	Wind	Network Resource			Suspension requested by Generator
35	2005 06 30	2007 05 31		Lettellier - Halbstadt	21, 2, 1EPM	2008 03	99-200	99-200	Wind	Network Resource			Involved in 300 MW RSP, Request Suspended
36	2005 09 08	2007 05 31		St. Leon - Somerset	21, 6, 9WPM	2007 11	100-300	100-300	Wind	Network Resource			Suspension requested by Generator
37	2006 04 12	2007 05 31		Cianwilliam	25, 15, 17WPM	2009 12	66-266	66-266	Wind	Network Resource			Suspension requested by Generator
38	2006 04 12	2007 05 31		Reston	29, 6, 27WPM	2009 12	200	200	Wind	Network Resource			Suspension requested by Generator
39	2006 04 12	2007 05 31		Swan Lake	16, 4, 10WPM	2009 12	200	200	Wind	Network Resource			Suspension requested by Generator
40	2006 06 08	2007 05 31		Virden West	7, 11, 26WPM	2009 12	200	200	Wind	Network Resource			Suspension requested by Generator
41	2006 06 08	2007 05 31		Souris Enbridge - Newstead	9, 8, 20WPM	2009 12	200	200	Wind	Network Resource			Involved in 300 MW RSP, Request Suspended
42	2006 06 08	2007 05 31		Glenboro South - Baldur	35, 5, 14WPM	2009 12	200	200	Wind	Network Resource			Suspension requested by Generator
43	2006 09 08	2007 05 31		Lettellier - North	19, 2, 2EPM	2008 11	99	99	Wind	Network Resource			Involved in 300 MW RSP, Request Suspended
44	2006 09 21	2007 05 31		Brandon - Carroll	9, 8, 19WPM	2009 11	100	100	Wind	Network Resource			Suspension requested by Generator
45	2006 09 27	2007 05 31		Winnipegosis - North	27, 31, 19WPM	2008 12	99	99	Wind	Network Resource			Suspension requested by Generator
46	2006 09 27	2007 05 31		Winnipegosis - Spence Lake	26, 30, 16WPM	2008 12	99	99	Wind	Network Resource			Suspension requested by Generator
47	2006 09 27	2007 05 31		Winnipegosis - Volga	18, 30, 17WPM	2008 12	99	99	Wind	Network Resource			Suspension requested by Generator
48	2009 05 11			Keeyask	9,85,15 EPM	2018 12	800	800	Hydro	Network Resource			Awaiting scoping meeting for IES
49	2009 05 11			Conawapa	5,89,2 ESM	2021 05	1575	1575	Hydro	Network Resource			Awaiting scoping meeting for IES
50	2009 05 15			Pine Falls	29, 18, 10EPM	2012 12	10	10	Hydro	Net/Energy Resource			Awaiting scoping meeting for IES

Acronyms:

IES Interconnection Evaluation Study
IFS Interconnection Facility Study
IOA Interconnection and Operating Agreement

RSP Resource Solicitation Process
Sub. Mod. Substantial Modification as defined in the TSIR