

**MANITOBA HYDRO TRANSMISSION SYSTEM INTERCONNECTIONS GENERATION QUEUE  
2011 07 28**

Queue Position	Date Received	Suspension		Connection Point	Location - Section, Township, Range	ISD	Plant Size in MW		Facility Type	Service Type Requested	IES Posted	IFS Posted	Status
		In	Out				Summer	Winter					
1	1998 07 23			Wuskwatim	32-33, 75, 7WPM	2010 10	200	200	Hydro	Network Resource	Grandfathered	Nov 24 2004	IOA Executed
2	2001 07 06			Pine Falls Generating Station	29, 18, 10 EPM	2011	5	5	Hydro	Network Resource	Mar 08 2007	April 7 2009	IOA in Progress
3	2002 08 31			Kelsey Generating Station	24, 81, 6 EPM	2006 - 12	33	33	Hydro	Network Resource	Aug 30 2005	July 10 2006	IOA Executed
4	2003 06 19			Kelsey Generating Station	24, 81, 6 EPM	2006-12	27	27	Hydro	Network Resource	Aug 30 2005	July 10 2006	IOA Executed
5	2003 12 04			Kelsey Generating Station	24, 81, 6 EPM	2006 - 12	17	17	Hydro	Network Resource	Aug 30 2005	July 10 2006	IOA Executed
6	2004 07 20			Pine Falls Generating Station	29, 18, 10 EPM	2012	9	9	Hydro	Network Resource	Mar 08 2007	April 7 2009	IOA in Progress
7	2005 01 10			Wuskwatim	32-33, 75, 7WPM	2010 06	23	23	Hydro	Energy Resource	Not Required	Oct 1 2007	IOA Executed
8	2006 10 24			Pointe Du Bois	36, 15, 14EPM	2007 12	Sub. Mod.	Sub. Mod.	Hydro	Network Resource	Not Required	Oct 26 2007	IOA Executed
9	2006 10 24			Pointe Du Bois	36, 15, 14EPM	2007 12	Sub. Mod.	Sub. Mod.	Hydro	Network Resource	Not Required	Oct 26 2007	IOA Executed
10	2007 08 03			Pine Falls	29, 18, 10EPM	2009	Sub. Mod.	Sub. Mod.	Hydro	Network Resource	Not Required	April 7 2009	IOA in Progress
11	2007 11 06			Kelsey Generating Station	24, 81, 6 EPM	2009	64	64	Hydro	Network Resource			Northern AC Group IES in Progress
12	2007 11 06			Kettle Generating Station	24, 85, 18EPM	2009	200	200	Hydro	Network Resource			Northern AC Group IES in Progress
13	2007 11 06			Jenpeg Generating Station	17-20, 64, 4WPM	2009	18	18	Hydro	Network Resource			Northern AC Group IES in Progress
14	2007 11 06			Wuskwatim Generating Station	32-33, 75, 7WPM	2012	23	23	Hydro	Network Resource			Northern AC Group IES in Progress
15	2007 12 14			Lettelier - St. Joseph	22, 2, 1 EPM	2010	103 - 300	103 - 300	Wind	Network Resource	April 14 2009	Dec 23 2009	IOA Executed
16	2008 02 29			Great Falls Generating Station	27, 17, 11 EPM	2009	3	Sub. Mod.	Hydro	Network Resource	Jan 21 2009		IFS in Progress
17	2008 05 13			Mc Arthur Falls	3, 17, 11, EPM	2011	Sub Mod	Sub Mod	Hydro	Network Resource	Jan 21 2009		IOA Executed
18	2008 10 09			Grand Rapids	NW22, 48, 13W	2009	Sub. Mod.	Sub. Mod.	Hydro	Network Resource	Dec 01 2008	Dec 01 2008	IOA Executed
19	2008 11 21			Seven Sisters	NW27, 13, 11E	2012	7	Sub Mod	Hydro	Network Resource			IES in Progress
20	2009 05 11			Keeyask	9,85,15 EPM	2018 12	800	800	Hydro	Network Resource			Withdrawn
21	2009 05 11			Conawapa	5,89,2 ESM	2021 05	1575	1575	Hydro	Network Resource			Withdrawn
22	2009 05 15			Pine Falls	29, 18, 10EPM	2012 12	10	10	Hydro	Net/Energy Resource			IFS in Progress
23	2005 09 08	2007 05 31	2009 11 24	St. Leon - Somerset	21, 6, 9WPM	2012 12	100-300	100-300	Wind	Network Resource			IES in Progress
24	2011 03 18			Kettle Generating Station	24, 85, 18EPM	2014	Sub. Mod.	Sub. Mod.	Hydro	Network Resource			Scoping Meeting Held
25	2011 06 15			St. Leon II	3, 5, 9WPM	2011 12	Sub. Mod.	Sub. Mod.	Wind	Network Resource			Interconnection Request Received
26	2011 06 16			St. Laurent 1	27,17,4WPM	2012	100	100	Wind	Net/Energy Resource			Interconnection Request Received
27	2011 06 16			St. Laurent 2	27,17,4WPM	2012	100	100	Wind	Net/Energy Resource			Interconnection Request Received
28	2011 07 08			Keeyask	9,85,15 EPM	2019 11	800	800	Hydro	Network Resource			Interconnection Request Received
29	2011 07 08			Conawapa	5,89,2 ESM	2024 05	1575	1575	Hydro	Network Resource			Interconnection Request Received

**Acronyms:**

IES Interconnection Evaluation Study  
IFS Interconnection Facility Study  
IOA Interconnection and Operating Agreement

RSP Resource Solicitation Process  
Sub. Mod. Substantial Modification as defined in the TSIR