

**MANITOBA HYDRO TRANSMISSION SYSTEM INTERCONNECTIONS GENERATION QUEUE  
2009 12 17**

Queue	Date	Suspension		Connection Point	Location - Section,	ISD	Plant Size in MW		Facility	Service Type	IES Posted	IFS Posted	Status
Position	Received	In	Out		Township,Range		Summer	Winter	Type	Requested			
1	1998 07 23			Wuskwatim	32-33, 75, 7WPM	2010 10	200	200	Hydro	Network Resource	Grandfathered	Nov 24 2004	IOA Executed
2	2001 07 06			Pine Falls Generating Station	29, 18, 10 EPM	2011	5	5	Hydro	Network Resource	Mar 08 2007	April 7 2009	IOA in Progress
3	2002 08 31			Kelsey Generating Station	24, 81, 6 EPM	2006 - 12	33	33	Hydro	Network Resource	Aug 30 2005	July 10 2006	IOA Executed
4	2003 06 19			Kelsey Generating Station	24, 81, 6 EPM	2006-12	27	27	Hydro	Network Resource	Aug 30 2005	July 10 2006	IOA Executed
5	2003 12 04			Kelsey Generating Station	24, 81, 6 EPM	2006 - 12	17	17	Hydro	Network Resource	Aug 30 2005	July 10 2006	IOA Executed
6	2004 07 20			Pine Falls Generating Station	29, 18, 10 EPM	2012	9	9	Hydro	Network Resource	Mar 08 2007	April 7 2009	IOA in Progress
7	2005 01 10			Wuskwatim	32-33, 75, 7WPM	2010 06	23	23	Hydro	Energy Resource	Not Required	Oct 1 2007	IOA Executed
8	2005 11 08			Erikson	6, 16, 18WPM	2007 11	20-120	20-120	Wind	Energy Resource	Apr 14 2008		IFS in progress
9	2006 10 24			Pointe Du Bois	36, 15, 14EPM	2007 12	Sub. Mod.	Sub. Mod.	Hydro	Network Resource	Not Required	Oct 26 2007	IOA Executed
10	2006 10 24			Pointe Du Bois	36, 15, 14EPM	2007 12	Sub. Mod.	Sub. Mod.	Hydro	Network Resource	Not Required	Oct 26 2007	IOA Executed
11	2007 08 03			Pine Falls	29, 18, 10EPM	2009	Sub. Mod.	Sub. Mod.	Hydro	Network Resource	Not Required	April 7 2009	IOA in Progress
12	2007 11 06			Kelsey Generating Station	24, 81, 6 EPM	2009	64	64	Hydro	Network Resource			Northern AC Group IES in Progress
13	2007 11 06			Kettle Generating Station	24, 85, 18EPM	2009	200	200	Hydro	Network Resource			Northern AC Group IES in Progress
14	2007 11 06			Jenpeg Generating Station	17-20, 64, 4WPM	2009	18	18	Hydro	Network Resource			Northern AC Group IES in Progress
15	2007 11 06			Wuskwatim Generating Station	32-33, 75, 7WPM	2012	23	23	Hydro	Network Resource			Northern AC Group IES in Progress
16	2007 12 14			Lettelier - St. Joseph	22, 2, 1 EPM	2010	103 - 300	103 - 300	Wind	Network Resource	April 14 2009		300 MW RSP IFS in progress
17	2008 01 15			Slave Falls Generating Station	2, 15, 14 EPM	2009	28	Sub. Mod.	Hydro	Network Resource	Jan 21 2009		IES Completed
18	2008 02 29			Great Falls Generating Station	27, 17, 11 EPM	2009	3	Sub. Mod.	Hydro	Network Resource	Jan 21 2009		IES Completed
19	2008 05 13			Mc Arthur Falls	3, 17, 11, EPM	2011	Sub Mod	Sub Mod	Hydro	Network Resource	Jan 21 2009		IES Completed
20	2008 10 09			Grand Rapids	NW22, 48, 13W	2009	Sub. Mod.	Sub. Mod.	Hydro	Network Resource	Dec 01 2008	Dec 01 2008	IOA in Progress
21	2008 11 21			Seven Sisters	NW27, 13, 11E	2012	7	Sub Mod	Hydro	Network Resource			IES in Progress
22	2002 10 17	2007 05 31	2009 12 08	Dacotah - Elie Station	14, 11, 3WPM	2007 12	50-99	50-99	Wind	Network Resource	Apr 4 2004	May 26 2006	Reactivated Request
23	2003 02 20	2007 05 31	2009 12 08	Killarney - Lena Station	18, 1, 16WPM	2008 12	50-99	50-99	Wind	Network Resource	Apr 4 2004	May 26 2006	Reactivated Request
24	2003 05 05	2007 05 31	2009 12 08	St Leon Station-Pembina Hills	4, 5, 9WPM	2006 12	99	99	Wind	Network Resource	Apr 4 2004	May 26 2006	Reactivated Request
25	2005 01 26	2007 05 31	2009 11 17	St. Laurent	16, 17, 4WPM	2006 12	25-200	25-200	Wind	Network Resource			Reactivated Request
26	2005 02 07	2007 05 31	2009 12 08	Lettelier - St. Joseph/Meridan	31-32, 2, 1EPM	2008 12	99.9	99.9	Wind	Network Resource			Reactivated Request
27	2005 02 27	2007 05 31	2009 12 08	St. Leon Station - New Haven	4, 5, 9WPM	2007 12	99	99	Wind	Network Resource			Reactivated Request
28	2005 09 08	2007 05 31	2009 11 24	St. Leon - Somerset	21, 6, 9WPM	2007 11	100-300	100-300	Wind	Network Resource			Reactivated Request
29	2006 04 12	2007 05 31	2009 12 04	Clanwilliam	25, 15, 17WPM	2009 12	66-266	66-266	Wind	Network Resource			Reactivated Request
30	2006 04 12	2007 05 31	2009 12 04	Reston	29, 6, 27WPM	2009 12	200	200	Wind	Network Resource			Reactivated Request
31	2006 04 12	2007 05 31	2009 12 04	Swan Lake	16, 4, 10WPM	2009 12	200	200	Wind	Network Resource			Reactivated Request
32	2006 09 27	2007 05 31	2009 12 09	Winnipegosis - North	27, 31, 19WPM	2008 12	99	99	Wind	Network Resource			Reactivated Request
33	2006 09 27	2007 05 31	2009 12 09	Winnipegosis-Spence Lake	26, 30, 16WPM	2008 12	99	99	Wind	Network Resource			Reactivated Request
34	2006 09 27	2007 05 31	2009 12 09	Winnipegosis - Volga	18, 30, 17WPM	2008 12	99	99	Wind	Network Resource			Reactivated Request
32	2009 05 11			Keeyask	9,85,15 EPM	2018 12	800	800	Hydro	Network Resource			Scoping meeting held
33	2009 05 11			Conawapa	5,89,2 ESM	2021 05	1575	1575	Hydro	Network Resource			Scoping meeting held
34	2009 05 15			Pine Falls	29, 18, 10EPM	2012 12	10	10	Hydro	Net/Energy Resource			Scoping meeting held

**Acronyms:**

IES Interconnection Evaluation Study  
IFS Interconnection Facility Study  
IOA Interconnection and Operating Agreement

RSP Resource Solicitation Process  
Sub. Mod. Substantial Modification as defined in the TSIR