

**2008 TRANSFERS TO PLANT IN SERVICE - METC**

<b>2008 PROJECT EXPENDITURES</b>	<b>Jan</b>	<b>Feb</b>	<b>Mar</b>	<b>Apr</b>	<b>May</b>	<b>Jun</b>	<b>Jul</b>	<b>Aug</b>	<b>Sep</b>	<b>Oct</b>	<b>Nov</b>	<b>Dec</b>	<b>2008 Total</b>
Tallmadge Station Transformer #3 Add Phase II	-	-	-	-	-	-	-	-	-	-	-	9,146,907	<b>9,146,907</b>
Breaker Replacement Program	-	-	1,032,345	1,122,750	729,334	611,027	624,551	44,377	40,349	38,283	559,989	562,716	<b>5,365,719</b>
Capacitors (Croton/Bard)	-	-	-	-	3,163,127	-	-	-	-	-	-	-	<b>3,163,127</b>
138kV Sag Clearance	-	-	-	-	-	-	-	-	-	-	-	2,720,431	<b>2,720,431</b>
Goss Station-Replace 345kV Bus & Breakers (GIS)	-	-	-	-	-	-	-	-	-	-	-	8,788,129	<b>8,788,129</b>
METC Communication and Relaying Upgrade	-	-	-	-	-	-	-	-	-	-	-	14,781,645	<b>14,781,645</b>
Transformer Monitoring Program	-	-	-	-	-	-	-	-	-	-	-	1,834,368	<b>1,834,368</b>
Terminal Equipment Upgrade Program (Wealthy)	-	-	-	-	-	-	-	-	-	-	500,429	62,457	<b>562,886</b>
Power Plant Control Relocation	-	-	-	-	-	-	-	-	56,926	54,671	52,757	52,643	<b>216,997</b>
Replace Ludington 345kV Reactor	-	-	-	-	3,020,078	(0)	0	0	(0)	0	0	10,409	<b>3,030,488</b>
Woodpole Replacement Program	-	-	111,964	110,016	2,630	1,869	1,486	1,481	1,479	1,479	1,479	1,479	<b>235,362</b>
Relay Betterment/NERC Compliance	-	-	44,200	43,417	45,792	45,604	46,870	47,542	46,040	43,907	42,209	42,115	<b>447,695</b>
Relay NERC/8A Compliance	-	-	-	-	-	-	-	-	-	-	-	5,414,160	<b>5,414,160</b>
Other	-	380,319	45,173	44,971	46,226	46,888	45,382	43,265	41,593	41,519	51,860	52,047	<b>839,242</b>
MISC NRUC/ERUC	-	-	56,592	55,622	47,263	46,999	48,227	48,899	47,396	45,263	43,565	43,471	<b>483,298</b>
Carryover from 2007 *	-	-	-	-	-	1,141,061	-	-	-	-	-	-	<b>1,141,061</b>
Riggsville	-	-	-	-	-	-	-	-	-	-	-	182,559	<b>182,559</b>
Hile Road	-	-	-	-	-	-	-	-	-	313,221	-	-	<b>313,221</b>
Vehicles & Contractor Equipment	458,806	447,451	470,554	468,452	481,521	488,417	472,725	450,673	433,257	432,485	432,164	433,729	<b>5,470,235</b>
IT	68,821	67,118	70,583	70,268	72,228	73,263	70,909	67,601	64,989	64,873	64,825	65,059	<b>820,535</b>
General Facilities	114,702	111,863	117,639	117,113	120,380	122,104	118,181	112,668	108,314	108,121	108,041	108,432	<b>1,367,559</b>
<b>Total Transfers</b>	<b>\$ 642,329</b>	<b>\$ 1,006,751</b>	<b>\$ 1,949,050</b>	<b>\$ 2,032,609</b>	<b>\$ 7,728,580</b>	<b>\$ 2,577,230</b>	<b>\$ 1,428,331</b>	<b>\$ 816,505</b>	<b>\$ 840,343</b>	<b>\$ 1,326,380</b>	<b>\$ 1,857,319</b>	<b>\$ 44,120,199</b>	<b>\$ 66,325,625</b>

													<u>13-Month Avg</u>
Beginning Plant	375,832	375,215	374,961	375,647	376,413	382,867	384,160	384,300	383,826	383,375	383,408	383,969	
Transfers from Above	642	1,007	1,949	2,033	7,729	2,577	1,428	817	840	1,326	1,857	44,120	
Depreciation	(1,259)	(1,261)	(1,263)	(1,267)	(1,275)	(1,284)	(1,288)	(1,290)	(1,292)	(1,294)	(1,296)	(1,333)	
Ending Plant	375,832	375,215	374,961	375,647	376,413	382,867	384,160	383,826	383,375	383,408	383,969	426,756	383,902

**\* Carryover From 2007**

- Covert
- Legacy Breaker Overduty Program
- Relay Betterment