

METC
2010 Attachment GG Over(Under) Recovery
Final interest rate will be based on 19 months (January 2010 - July 2011)

RevReqEst \$ 30,353,496

RevReqAct \$ 26,970,996

Actual 2010 Schedule 26 revenue \$ 32,739,215

Over(Under) Recovery Principal \$ 5,768,219

Interest rate under recovery (monthly) 0.0008
Interest rate over recovery (monthly) 0.0027

Projected Revenue Requirement	True Up Calculation	True Up Amounts
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Pricing Zone	12 CP Load kW	Load Ratio Share	Postage Stamp		Sub-regional		Allocation Total		ARR Allocation	A	B	C	D	E	F	G	H	I
			%	\$	%	\$	%	\$	\$	Cost True-Up Adjustment	Revenue True-Up Adjustment			Revenue True-Up Adjustment	Attachment GG Zonal True-Up Adjustment	Interest	Total True-Up Amount	
										Over/(Under) collection	Actual Revenue Calculation	Actual Total Rev. as Allocated	Projected Rev.	Over/(Under) collection	A + F	G + H		
FE								\$ 172,340	\$ 27,121	\$ 174,413			\$ 182,227	\$ 172,340	\$ 9,887	\$ 37,008	\$ 2,398	\$ 39,406
HE								\$ 8,468	\$ 1,339	\$ 8,832			\$ 9,228	\$ 8,468	\$ 760	\$ 2,099	\$ 136	\$ 2,235
CIN								\$ 156,235	\$ 24,996	\$ 158,959			\$ 166,081	\$ 156,235	\$ 9,846	\$ 34,841	\$ 2,257	\$ 37,098
VECT								\$ 16,226	\$ 2,632	\$ 17,642			\$ 18,432	\$ 16,226	\$ 2,206	\$ 4,838	\$ 313	\$ 5,151
IPL								\$ 39,787	\$ 6,281	\$ 39,746			\$ 41,527	\$ 39,787	\$ 1,740	\$ 8,021	\$ 520	\$ 8,541
NIPS								\$ 74,546	\$ 36,329	\$ 77,884			\$ 81,373	\$ 74,546	\$ 6,827	\$ 43,156	\$ 2,796	\$ 45,952
METC								\$ 28,982,140	\$ 3,132,351	\$ 29,934,079			\$ 31,275,200	\$ 28,982,140	\$ 2,293,060	\$ 5,425,411	\$ 351,566	\$ 5,776,977
ITC								\$ 160,171	\$ 29,247	\$ 170,154			\$ 177,777	\$ 160,171	\$ 17,606	\$ 46,853	\$ 3,036	\$ 49,889
ITCM								\$ 45,461	\$ 7,336	\$ 45,441			\$ 47,477	\$ 45,461	\$ 2,015	\$ 9,351	\$ 606	\$ 9,957
CWLD								\$ 3,596	\$ 584	\$ 4,126			\$ 4,311	\$ 3,596	\$ 714	\$ 1,298	\$ 85	\$ 1,383
AMMO								\$ 110,662	\$ 17,468	\$ 117,501			\$ 122,765	\$ 110,662	\$ 12,104	\$ 29,572	\$ 1,916	\$ 31,488
AMIL								\$ 112,307	\$ 17,521	\$ 120,510			\$ 125,909	\$ 112,307	\$ 13,602	\$ 31,123	\$ 2,017	\$ 33,140
MI13AG								\$ -	\$ -	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MI13ANG								\$ 46,294	\$ 20,485	\$ 47,815			\$ 49,957	\$ 46,294	\$ 3,664	\$ 24,149	\$ 1,565	\$ 25,714
CWLP								\$ 5,420	\$ 870	\$ 4,674			\$ 4,883	\$ 5,420	\$ (537)	\$ 333	\$ 32	\$ 365
SIPC								\$ 5,593	\$ 933	\$ 5,863			\$ 6,126	\$ 5,593	\$ 532	\$ 1,466	\$ 94	\$ 1,560
ATC								\$ 215,419	\$ 25,025	\$ 210,684			\$ 220,123	\$ 215,419	\$ 4,704	\$ 29,729	\$ 1,989	\$ 31,718
NSP								\$ 131,479	\$ 21,132	\$ 130,259			\$ 136,095	\$ 131,479	\$ 4,616	\$ 25,748	\$ 1,669	\$ 27,417
MP								\$ 27,064	\$ 4,396	\$ 27,263			\$ 28,484	\$ 27,064	\$ 1,420	\$ 5,816	\$ 377	\$ 6,193
SMMPA								\$ 4,017	\$ 629	\$ 3,928			\$ 4,104	\$ 4,017	\$ 87	\$ 716	\$ 47	\$ 763
GRE								\$ 15,707	\$ 2,454	\$ 14,788			\$ 15,451	\$ 15,707	\$ (256)	\$ 2,198	\$ 149	\$ 2,347
OTP								\$ 11,375	\$ 1,862	\$ 11,463			\$ 11,977	\$ 11,375	\$ 602	\$ 2,464	\$ 160	\$ 2,624
MDU								\$ 9,188	\$ 1,509	\$ 9,291			\$ 9,707	\$ 9,188	\$ 520	\$ 2,029	\$ 131	\$ 2,160
	0		\$ -	\$ -	\$ -	\$ -	\$ 30,353,496	\$ 3,382,500	\$ 31,335,315	\$ 32,739,215	\$ 30,353,496	\$ 2,385,719	\$ 5,768,219	\$ 373,859	\$ 6,142,078			

Project ID:	1416 Tittabawassee
Project Name:	
Voltage Class	138 kV
Project Cost	\$7,227,000
Region / Zone:	East/METC

			0%		100%		ARR		A	B			C	D	E	F	G	H	I
			Postage Stamp		Sub-regional		Allocation Total		ARR Allocation	Cost True-Up Adjustment	Revenue True-Up Adjustment			Actual Total Rev. as Allocated	Projected Rev.	Revenue True-Up Adjustment	Attachment GG Zonal True-Up Adjustment	Interest	Total True-Up Amount
Pricing Zone	12 CP Load kW	Load Ratio Share	%	\$	%	\$	%	\$	\$	Over/(Under) collection	Calculation for Revenue Allocation	Actual Total Rev. as Allocated	Projected Rev.	Over/(Under) collection	Over/(Under) collection	Attachment GG Zonal True-Up Adjustment	Interest	Over/(Under) collection	
FE	10,940,249	12.92%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
HE	571,800	0.68%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CIN	9,981,000	11.79%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
VECT	1,028,167	1.21%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
IPL	2,574,417	3.04%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
NIPS	2,860,240	3.38%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
METC	7,116,500	8.41%	0.00%	\$ -	99.93%	\$ 7,222,068	99.93%	\$ 7,222,068	\$ 4,212,856.15	\$ (71,449)	\$ 4,351,230	\$ 4,546,176	\$ 4,212,856	\$ 333,320	\$ 261,871	\$ 16,969	\$ 278,840		
ITC	9,342,000	11.03%	0.00%	\$ -	0.07%	\$ 4,932	0.07%	\$ 4,932	\$ 2,876.98	\$ (49)	\$ 3,056	\$ 3,193	\$ 2,877	\$ 316	\$ 267	\$ 17	\$ 284		
ITCM	2,939,201	3.47%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
CWLD	207,000	0.24%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
AMIL	7,020,707	8.29%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
AMMO	6,927,361	8.18%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
CWLP	325,000	0.38%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
SIPC	343,000	0.41%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
ATC	10,436,524	12.33%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
NSP	7,856,545	9.28%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
MP	1,680,898	1.99%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
SMMPA	255,700	0.30%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
GRE	999,226	1.18%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
OTP	700,616	0.83%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
MDU	553,279	0.65%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
	84,659,429	100.00%	0.00%	\$ -	100.00%	\$ 7,227,000	100.00%	\$ 7,227,000	\$ 4,215,733.13	\$ (71,498)	\$ 4,354,286	\$ 4,549,369	\$ 4,215,733	\$ 333,636	\$ 262,138	\$ 16,986	\$ 279,124		

Annual Revenue Requirement \$ 4,215,733
 True-Up Adjustment \$ -
 Net Rev Requirement \$ 4,215,733

Annual Revenue Requirement \$ 4,287,231
 True-Up Adjustment \$ -
 Net Rev Requirement \$ 4,287,231

Project ID:	660
Project Name:	Keystone - Clearwater - Stover 138 kV line
Voltage Class	138 kV
Project Cost	\$10,200,000
Region / Zone:	East / METC

Pricing Zone	12 CP Load kW	Load Ratio Share	0% Postage Stamp		100% Sub-regional		Allocation Total		ARR Allocation	Cost True-Up Adjustment Over/(Under) collection	Revenue True-Up Adjustment			Attachment GG Zonal True-Up Adjustment	Interest	Total True-Up Amount	
			%	\$	%	\$	%	\$	\$		Actual Revenue Calculation		Revenue True-Up Adjustment				
											Calculation for Revenue Allocation	Actual Total Rev. as Allocated	Projected Rev.				Over/(Under) collection
FE	10,940,249	12.92%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
HE	571,800	0.68%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
CIN	9,981,000	11.79%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
VECT	1,028,167	1.21%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
IPL	2,574,417	3.04%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
NIPS	2,860,240	3.38%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
METC	7,116,500	8.41%	0.00%	\$ -	99.18%	\$ 10,116,474	99.18%	\$ 10,116,474	\$ 5,532,329.00	\$ (283,820)	\$ 5,714,042	\$ 5,970,045	\$ 5,532,329	\$ 437,716	\$ 153,896	\$ 9,972	\$ 163,868
ITC	9,342,000	11.03%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ITCM	2,939,201	3.47%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CWLD	207,000	0.24%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AMIL	7,020,707	8.29%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AMMO	6,927,361	8.18%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CWLP	325,000	0.38%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SIPC	343,000	0.41%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ATC	10,436,524	12.33%	0.00%	\$ -	0.82%	\$ 83,526	0.82%	\$ 83,526	\$ 45,677.18	\$ (2,343)	\$ 44,673	\$ 46,674	\$ 45,677	\$ 997	\$ (1,346)	\$ (26)	\$ (1,372)
NSP	7,856,545	9.28%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MP	1,680,898	1.99%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SMMPA	255,700	0.30%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRE	999,226	1.18%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
OTP	700,616	0.83%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
IDU	553,279	0.65%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	84,659,429	100.00%	0.00%	\$ -	100.00%	\$ 10,200,000	100.00%	\$ 10,200,000	\$ 5,578,006.18	\$ (286,164)	\$ 5,758,715	\$ 6,016,720	\$ 5,578,006	\$ 438,714	\$ 152,550	\$ 9,946	\$ 162,496

Annual Revenue Requirement \$ 5,578,006
 True-Up Adjustment \$ -
 Net Rev Requirement \$ 5,578,006

Annual Revenue Requirement \$ 5,864,170
 True-Up Adjustment \$ -
 Net Rev Requirement \$ 5,864,170

Project ID:	481
Project Name:	Tallmadge 345/138 kV TB3 transformer #3
Voltage Class:	345 kV, 138 kV
Project Cost:	\$9,913,090
Region / Zone:	East / METC

Pricing Zone	12 CP Load kW	Load Ratio Share	20% Postage Stamp		80% Sub-regional		Allocation Total		ARR Allocation	Cost True-Up Adjustment Over/(Under) collection	Revenue True-Up Adjustment				Attachment GG Zonal True-Up Adjustment	Interest	Total True-Up Amount
			%	\$	%	\$	%	\$	\$		Actual Revenue Calculation		Projected Rev.	Revenue True-Up Adjustment			
											Calculation for Revenue Allocation	Actual Total Rev. as Allocated					
FE	10,940,249	12.92%	1.63%	\$ 161,892	0.00%	\$ -	1.63%	\$ 161,892	\$ 39,548.66	\$ (708)	\$ 40,024	\$ 41,817	\$ 39,549	\$ 2,269	\$ 1,561	\$ 101	\$ 1,662
HE	571,800	0.68%	0.09%	\$ 8,461	0.00%	\$ -	0.09%	\$ 8,461	\$ 2,067.04	\$ (37)	\$ 2,156	\$ 2,253	\$ 2,067	\$ 186	\$ 149	\$ 10	\$ 159
CIN	9,981,000	11.79%	1.49%	\$ 147,697	0.00%	\$ -	1.49%	\$ 147,697	\$ 36,081.01	\$ (646)	\$ 36,710	\$ 38,355	\$ 36,081	\$ 2,274	\$ 1,628	\$ 105	\$ 1,733
VECT	1,028,167	1.21%	0.15%	\$ 15,215	0.00%	\$ -	0.15%	\$ 15,215	\$ 3,716.79	\$ (67)	\$ 4,041	\$ 4,222	\$ 3,717	\$ 505	\$ 439	\$ 28	\$ 467
IPL	2,574,417	3.04%	0.38%	\$ 38,096	0.00%	\$ -	0.38%	\$ 38,096	\$ 9,306.44	\$ (167)	\$ 9,297	\$ 9,714	\$ 9,306	\$ 407	\$ 241	\$ 16	\$ 257
NIPS	2,860,240	3.38%	0.43%	\$ 42,325	0.00%	\$ -	0.43%	\$ 42,325	\$ 10,339.68	\$ (185)	\$ 10,803	\$ 11,287	\$ 10,340	\$ 947	\$ 762	\$ 49	\$ 811
METC	7,116,500	8.41%	1.06%	\$ 105,309	87.36%	\$ 8,660,313	88.42%	\$ 8,765,621	\$ 2,141,355.30	\$ (38,323)	\$ 2,211,690	\$ 2,310,779	\$ 2,141,355	\$ 169,424	\$ 131,101	\$ 8,495	\$ 139,596
ITC	9,342,000	11.03%	1.39%	\$ 138,242	0.00%	\$ -	1.39%	\$ 138,242	\$ 33,771.04	\$ (604)	\$ 35,876	\$ 37,483	\$ 33,771	\$ 3,712	\$ 3,108	\$ 201	\$ 3,309
ITCM	2,939,201	3.47%	0.44%	\$ 43,494	0.00%	\$ -	0.44%	\$ 43,494	\$ 10,625.12	\$ (190)	\$ 10,620	\$ 11,096	\$ 10,625	\$ 471	\$ 281	\$ 18	\$ 299
CWLD	207,000	0.24%	0.03%	\$ 3,063	0.00%	\$ -	0.03%	\$ 3,063	\$ 748.30	\$ (13)	\$ 858	\$ 896	\$ 748	\$ 148	\$ 135	\$ 9	\$ 144
AMIL	7,020,707	8.29%	1.05%	\$ 103,891	0.00%	\$ -	1.05%	\$ 103,891	\$ 25,379.64	\$ (454)	\$ 27,233	\$ 28,453	\$ 25,380	\$ 3,073	\$ 2,619	\$ 170	\$ 2,789
AMMO	6,927,361	8.18%	1.03%	\$ 102,510	0.00%	\$ -	1.03%	\$ 102,510	\$ 25,042.20	\$ (448)	\$ 26,590	\$ 27,781	\$ 25,042	\$ 2,739	\$ 2,291	\$ 148	\$ 2,439
CWLP	325,000	0.38%	0.05%	\$ 4,809	0.00%	\$ -	0.05%	\$ 4,809	\$ 1,174.86	\$ (21)	\$ 1,013	\$ 1,058	\$ 1,175	\$ (116)	\$ (138)	\$ (3)	\$ (141)
SIPC	343,000	0.41%	0.05%	\$ 5,076	0.00%	\$ -	0.05%	\$ 5,076	\$ 1,239.93	\$ (22)	\$ 1,300	\$ 1,358	\$ 1,240	\$ 118	\$ 96	\$ 6	\$ 102
ATC	10,436,524	12.33%	1.56%	\$ 154,438	0.00%	\$ -	1.56%	\$ 154,438	\$ 37,727.71	\$ (675)	\$ 36,898	\$ 38,551	\$ 37,728	\$ 823	\$ 148	\$ 10	\$ 158
NSP	7,856,545	9.28%	1.17%	\$ 116,260	0.00%	\$ -	1.17%	\$ 116,260	\$ 28,401.17	\$ (508)	\$ 28,138	\$ 29,399	\$ 28,401	\$ 997	\$ 489	\$ 32	\$ 521
MP	1,680,898	1.99%	0.25%	\$ 24,874	0.00%	\$ -	0.25%	\$ 24,874	\$ 6,076.39	\$ (109)	\$ 6,121	\$ 6,395	\$ 6,076	\$ 319	\$ 210	\$ 14	\$ 224
SMMPA	255,700	0.30%	0.04%	\$ 3,784	0.00%	\$ -	0.04%	\$ 3,784	\$ 924.35	\$ (17)	\$ 904	\$ 945	\$ 924	\$ 20	\$ -	\$ -	\$ 4
GRE	999,226	1.18%	0.15%	\$ 14,786	0.00%	\$ -	0.15%	\$ 14,786	\$ 3,612.17	\$ (65)	\$ 3,401	\$ 3,553	\$ 3,612	\$ (59)	\$ (123)	\$ (2)	\$ (125)
OTP	700,616	0.83%	0.10%	\$ 10,368	0.00%	\$ -	0.10%	\$ 10,368	\$ 2,532.70	\$ (45)	\$ 2,552	\$ 2,666	\$ 2,533	\$ 134	\$ 88	\$ 6	\$ 94
MDU	553,279	0.65%	0.08%	\$ 8,187	0.00%	\$ -	0.08%	\$ 8,187	\$ 2,000.09	\$ (36)	\$ 2,023	\$ 2,114	\$ 2,000	\$ 114	\$ 78	\$ 5	\$ 83
	84,659,429	100.00%	12.64%	\$ 1,252,777	87.36%	\$ 8,660,313	100.00%	\$ 9,913,090	\$ 2,421,670.60	\$ (43,339)	\$ 2,498,248	\$ 2,610,176	\$ 2,421,671	\$ 188,505	\$ 145,166	\$ 9,418	\$ 154,584

Annual Revenue Requirement	\$ 2,421,671
True-Up Adjustment	\$ -
Net Rev Requirement	\$ 2,421,671

Annual Revenue Requirement	\$ 2,465,010
True-Up Adjustment	\$ -
Net Rev Requirement	\$ 2,465,010

Project ID:	1817
Project Name:	Midland - Out-of Cycle Project
Voltage Class:	345kV, 138kV
Project Cost:	\$24,625,205
Region / Zone:	East - METC

Pricing Zone	12 CP Load kW	Load Ratio Share	20% Postage Stamp		80% Sub-regional		Allocation Total		ARR Allocation	Cost True-Up Adjustment Over/(Under) collection	Revenue True-Up Adjustment				Attachment GG Zonal True-Up Adjustment	Interest	Total True-Up Amount
			%	\$	%	\$	%	\$	\$		Actual Revenue Calculation		Projected Rev.	Revenue True-Up Adjustment			
											Calculation for Revenue Allocation	Actual Total Rev. as Allocated					
FE	10,863,833	12.78%	1.29%	\$ 317,917	0.00%	\$ -	1.29%	\$ 317,917	\$ 90,292.55	\$ 5,666	\$ 91,379	\$ 95,473	\$ 90,293	\$ 5,180	\$ 10,847	\$ 703	\$ 11,550
HE	514,617	0.61%	0.06%	\$ 15,060	0.00%	\$ -	0.06%	\$ 15,060	\$ 4,277.14	\$ 268	\$ 4,461	\$ 4,661	\$ 4,277	\$ 384	\$ 652	\$ 42	\$ 694
CIN	9,749,272	11.47%	1.16%	\$ 285,301	0.00%	\$ -	1.16%	\$ 285,301	\$ 81,029.10	\$ 5,085	\$ 82,442	\$ 86,136	\$ 81,029	\$ 5,107	\$ 10,191	\$ 660	\$ 10,851
VECT	1,003,167	1.18%	0.12%	\$ 29,356	0.00%	\$ -	0.12%	\$ 29,356	\$ 8,337.62	\$ 523	\$ 9,065	\$ 9,471	\$ 8,338	\$ 1,134	\$ 1,657	\$ 107	\$ 1,764
IPL	2,478,000	2.91%	0.29%	\$ 72,516	0.00%	\$ -	0.29%	\$ 72,516	\$ 20,595.40	\$ 1,292	\$ 20,574	\$ 21,496	\$ 20,595	\$ 900	\$ 2,193	\$ 142	\$ 2,335
NIPS	2,875,067	3.38%	0.34%	\$ 84,135	0.00%	\$ -	0.34%	\$ 84,135	\$ 23,895.54	\$ 1,500	\$ 24,965	\$ 26,083	\$ 23,896	\$ 2,188	\$ 3,687	\$ 239	\$ 3,926
METC	6,997,000	8.23%	0.83%	\$ 204,759	89.83%	\$ 22,119,651	90.66%	\$ 22,324,409	\$ 6,340,423.52	\$ 397,878	\$ 6,548,679	\$ 6,842,076	\$ 6,340,424	\$ 501,653	\$ 899,531	\$ 58,290	\$ 957,821
ITC	9,283,000	10.92%	1.10%	\$ 271,656	0.07%	\$ 17,723	1.18%	\$ 289,379	\$ 82,187.42	\$ 5,157	\$ 87,310	\$ 91,222	\$ 82,187	\$ 9,034	\$ 14,192	\$ 920	\$ 15,112
ITCM	2,790,951	3.28%	0.33%	\$ 81,674	0.00%	\$ -	0.33%	\$ 81,674	\$ 23,196.42	\$ 1,456	\$ 23,186	\$ 24,225	\$ 23,196	\$ 1,028	\$ 2,484	\$ 161	\$ 2,645
CWLD	233,000	0.27%	0.03%	\$ 6,818	0.00%	\$ -	0.03%	\$ 6,818	\$ 1,936.53	\$ 122	\$ 2,222	\$ 2,322	\$ 1,937	\$ 385	\$ 507	\$ 33	\$ 540
AMIL	7,175,167	8.44%	0.85%	\$ 209,973	0.00%	\$ -	0.85%	\$ 209,973	\$ 59,634.95	\$ 3,742	\$ 63,991	\$ 66,858	\$ 59,635	\$ 7,223	\$ 10,965	\$ 711	\$ 11,676
AMMO	7,011,667	8.25%	0.83%	\$ 205,188	0.00%	\$ -	0.83%	\$ 205,188	\$ 58,276.05	\$ 3,657	\$ 61,878	\$ 64,650	\$ 58,276	\$ 6,374	\$ 10,031	\$ 650	\$ 10,681
CWLP	347,000	0.41%	0.04%	\$ 10,155	0.00%	\$ -	0.04%	\$ 10,155	\$ 2,884.02	\$ 181	\$ 2,487	\$ 2,598	\$ 2,884	\$ (286)	\$ (105)	\$ (2)	\$ (107)
SIPC	344,800	0.41%	0.04%	\$ 10,090	0.00%	\$ -	0.04%	\$ 10,090	\$ 2,865.74	\$ 180	\$ 3,004	\$ 3,139	\$ 2,866	\$ 273	\$ 453	\$ 29	\$ 482
ATC	10,701,139	12.59%	1.27%	\$ 313,156	0.00%	\$ -	1.27%	\$ 313,156	\$ 88,940.35	\$ 5,581	\$ 86,986	\$ 90,883	\$ 88,940	\$ 1,943	\$ 7,524	\$ 488	\$ 8,012
NSP	8,422,895	9.91%	1.00%	\$ 246,486	0.00%	\$ -	1.00%	\$ 246,486	\$ 70,005.19	\$ 4,393	\$ 69,356	\$ 72,463	\$ 70,005	\$ 2,458	\$ 6,851	\$ 444	\$ 7,295
MP	1,689,225	1.99%	0.20%	\$ 49,433	0.00%	\$ -	0.20%	\$ 49,433	\$ 14,039.65	\$ 881	\$ 14,143	\$ 14,777	\$ 14,040	\$ 737	\$ 1,618	\$ 105	\$ 1,723
SMMPA	253,610	0.30%	0.03%	\$ 7,422	0.00%	\$ -	0.03%	\$ 7,422	\$ 2,107.83	\$ 132	\$ 2,061	\$ 2,153	\$ 2,108	\$ 46	\$ 178	\$ 12	\$ 190
GRE	993,648	1.17%	0.12%	\$ 29,078	0.00%	\$ -	0.12%	\$ 29,078	\$ 8,258.50	\$ 518	\$ 7,775	\$ 8,123	\$ 8,259	\$ (135)	\$ 383	\$ 25	\$ 408
OTP	709,020	0.83%	0.08%	\$ 20,749	0.00%	\$ -	0.08%	\$ 20,749	\$ 5,892.88	\$ 370	\$ 5,939	\$ 6,205	\$ 5,893	\$ 312	\$ 682	\$ 44	\$ 726
MDU	577,897	0.68%	0.07%	\$ 16,911	0.00%	\$ -	0.07%	\$ 16,911	\$ 4,803.07	\$ 301	\$ 4,857	\$ 5,075	\$ 4,803	\$ 272	\$ 573	\$ 37	\$ 610
	85,013,975	100.00%	10.10%	\$ 2,487,831	89.90%	\$ 22,137,374	100.00%	\$ 24,625,205	\$ 6,993,879.47	\$ 438,884	\$ 7,216,760	\$ 7,540,089	\$ 6,993,879	\$ 546,209	\$ 985,094	\$ 63,840	\$ 1,048,934

Annual Revenue Requirement	\$ 6,993,879
True-Up Adjustment	\$ -
Net Rev Requirement	\$ 6,993,879

Annual Revenue Requirement	\$ 6,554,995
True-Up Adjustment	\$ -
Net Rev Requirement	\$ 6,554,995

Project ID:	1819
Project Name:	METC1819_Felch Road - Corbon 138kV prj
Voltage Class:	138 kV
Project Cost:	\$7,750,000
Region / Zone:	East / METC

Pricing Zone	12 CP Load kW	Load Ratio Share	20% Postage Stamp		80% Sub-regional		Allocation Total		ARR Allocation	A	B	C	D	E	F	G	H	I
			%	\$	%	\$	%	\$	\$	Cost True-Up Adjustment	Revenue True-Up Adjustment			Attachment GG Zonal True-Up Adjustment		Interest	Total True-Up Amount	
										Over/(Under) collection	Calculation for Revenue Allocation	Actual Total Rev. as Allocated	Projected Rev.	Revenue True-Up Adjustment			Over/(Under) collection	Over/(Under) collection
FE	11,479,167	13.13%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
HE	552,209	0.63%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CIN	10,468,870	11.98%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
VECT	1,032,750	1.18%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
IPL	2,589,500	2.96%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
NIPS	2,986,010	3.42%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
METC	6,997,000	8.00%	0.00%	\$ -	99.81%	\$ 7,735,193	99.81%	\$ 7,735,193	\$ 2,194,971.69	\$ 147,262	\$ 2,267,067	\$ 2,368,637	\$ 2,194,972	\$ 173,666	\$ 320,927	\$ 20,796	\$ 341,723	
ITC	9,283,000	10.62%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ITCM	2,800,184	3.20%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CWLD	234,000	0.27%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AMMO	7,060,375	8.08%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AMIL	7,069,072	8.09%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MI13AG	483,692	0.55%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MI13ANG	125,500	0.14%	0.00%	\$ -	0.19%	\$ 14,807	0.19%	\$ 14,807	\$ 4,201.82	\$ 282	\$ 4,340	\$ 4,534	\$ 4,202	\$ 333	\$ 615	\$ 40	\$ 655	
CWLP	349,000	0.40%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SIPC	369,700	0.42%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ATC	10,701,139	12.24%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
NSP	8,491,257	9.71%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MP	1,726,630	1.98%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SMMPA	260,430	0.30%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRE	1,010,330	1.16%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
OTIP	744,197	0.85%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MDU	607,368	0.69%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	87,421,380	100.00%	0.00%	\$ -	100.00%	\$ 7,750,000	100.00%	\$ 7,750,000	\$ 2,199,173.51	\$ 147,544	\$ 2,271,407	\$ 2,373,172	\$ 2,199,174	\$ 173,998	\$ 321,542	\$ 20,836	\$ 342,378	

Annual Revenue Requirement	\$ 2,199,174
True-Up Adjustment	\$ -
Net Rev Requirement	\$ 2,199,174

Annual Revenue Requirement	\$ 2,051,630
True-Up Adjustment	\$ -
Net Rev Requirement	\$ 2,051,630

Project ID:	480
Project Name:	METC480 Brickyard - Felch Road 138kV prj
Voltage Class	138
Project Cost	\$10,000,000
Region / Zone:	East / METC

			20% Postage Stamp		80% Sub-regional		Allocation Total		ARR Allocation	A	B	C	D	E	F	G	H	I
Pricing Zone	12 CP Load kW	Load Ratio Share	%	\$	%	\$	%	\$	\$	Over/(Under) collection	Revenue True-Up Adjustment			Attachment GG Zonal True-Up Adjustment	Interest	Total True-Up Amount		
											Cost True-Up Adjustment	Actual Revenue Calculation	Revenue True-Up Adjustment					
										Calculation for Revenue Allocation	Actual Total Rev. as Allocated	Projected Rev.	Over/(Under) collection					
FE	11,479,167	13.13%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
HE	552,209	0.63%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CIN	10,468,870	11.98%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
VECT	1,032,750	1.18%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
IPL	2,589,500	2.96%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
NIPS	2,986,010	3.42%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
METC	6,997,000	8.00%	0.00%	\$ -	99.77%	\$ 9,977,448	99.77%	\$ 9,977,448	\$ 2,815,752.72	\$ 28,133	\$ 2,908,238	\$ 3,038,534	\$ 2,815,753	\$ 222,782	\$ 250,914	\$ 16,259	\$ 267,173	
ITC	9,283,000	10.62%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ITCM	2,800,184	3.20%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CWLD	234,000	0.27%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AMMO	7,060,375	8.08%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AMIL	7,069,072	8.09%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MI13AG	483,692	0.55%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MI13ANG	125,500	0.14%	0.00%	\$ -	0.23%	\$ 22,552	0.23%	\$ 22,552	\$ 6,364.55	\$ 64	\$ 6,574	\$ 6,869	\$ 6,365	\$ 504	\$ 568	\$ 37	\$ 605	
CWLP	349,000	0.40%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SIPC	369,700	0.42%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ATC	10,701,139	12.24%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
NSP	8,491,257	9.71%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MP	1,726,630	1.98%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SMMPA	260,430	0.30%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRE	1,010,330	1.16%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
OTP	744,197	0.85%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MDU	607,368	0.69%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	87,421,380	100.00%	0.00%	\$ -	100.00%	\$ 10,000,000	100.00%	\$ 10,000,000	\$ 2,822,117.27	\$ 28,196	\$ 2,914,812	\$ 3,045,403	\$ 2,822,117	\$ 223,286	\$ 251,482	\$ 16,296	\$ 267,778	

Annual Revenue Requirement \$ 2,822,117
 True-Up Adjustment \$ -
 Net Rev Requirement \$ 2,822,117

Annual Revenue Requirement \$ 2,793,921
 True-Up Adjustment \$ -
 Net Rev Requirement \$ 2,793,921

Project ID:	988
Project Name:	Simpson - Batavia 138 kV new line
Voltage Class	138 kV
Project Cost	\$13,000,000
Region / Zone:	East / METC

Pricing Zone	12 CP Load kW	Load Ratio Share	0% Postage Stamp		100% Sub-regional		Allocation Total		ARR Allocation	A	B	C	D	E	F D - E		G A + F	H	I G + H			
			%	\$	%	\$	%	\$	\$						Revenue True-Up Adjustment					Attachment GG Zonal True-Up Adjustment	Interest	Total True-Up Amount
									Cost True-Up Adjustment Over/(Under) collection						Actual Revenue Calculation	Actual Total Rev. as Allocated						
FE	10,940,249	12.92%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
HE	571,800	0.68%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
CIN	9,981,000	11.79%	0.00%	\$ -	0.11%	\$ 14,482	0.11%	\$ 14,482	\$ 320.53	\$ 321	\$ 326	\$ -	\$ 341	\$ 321	\$ 20	\$ 341	\$ 22	\$ 363				
VECT	1,028,167	1.21%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
IPL	2,574,417	3.04%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
NIPS	2,860,240	3.38%	0.00%	\$ -	10.16%	\$ 1,321,219	10.16%	\$ 1,321,219	\$ 29,242.43	\$ 29,242	\$ 30,552	\$ 31,921	\$ 29,242	\$ 2,678	\$ 31,921	\$ 2,068	\$ 33,989					
METC	7,116,500	8.41%	0.00%	\$ -	87.41%	\$ 11,363,386	87.41%	\$ 11,363,386	\$ 251,504.79	\$ 251,505	\$ 259,766	\$ 271,404	\$ 251,505	\$ 19,899	\$ 271,404	\$ 17,587	\$ 288,991					
ITC	9,342,000	11.03%	0.00%	\$ -	2.31%	\$ 300,913	2.31%	\$ 300,913	\$ 6,660.08	\$ 6,660	\$ 7,075	\$ 7,392	\$ 6,660	\$ 732	\$ 7,392	\$ 479	\$ 7,871					
ITCM	2,939,201	3.47%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
CWLD	207,000	0.24%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
AMIL	7,020,707	8.29%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
AMMO	6,927,361	8.18%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
CWLP	325,000	0.38%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
SIPC	343,000	0.41%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
ATC	10,436,524	12.33%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
NSP	7,856,545	9.28%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
MP	1,680,898	1.99%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
SMMPA	255,700	0.30%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
GRE	999,226	1.18%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
OTP	700,616	0.83%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
MDU	553,279	0.65%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
	84,659,429	100.00%	0.00%	\$ -	100.00%	\$ 13,000,000	100.00%	\$ 13,000,000	\$ 287,727.83	\$ 287,728	\$ 297,719	\$ 311,058	\$ 287,728	\$ 23,330	\$ 311,058	\$ 20,156	\$ 331,214					

Annual Revenue Requirement \$ 287,728
 True-Up Adjustment \$ -
 Net Rev Requirement \$ 287,728

Annual Revenue Requirement \$ -
 True-Up Adjustment \$ -
 Net Rev Requirement \$ -

Project ID:	1796
Project Name:	METC1796 Twining - Alameda 138kV
Voltage Class	138
Project Cost	\$19,500,000
Region / Zone:	East / METC

			20%		80%		ARR		A	B	C	D	E	F	G	H	I
			Postage Stamp		Sub-regional		Allocation Total		ARR Allocation	Revenue True-Up Adjustment				Attachment GG Zonal True-Up Adjustment		Total True-Up Amount	
Pricing Zone	12 CP Load kW	Load Ratio Share	%	\$	%	\$	%	\$	Cost True-Up Adjustment	Actual Revenue Calculation		Actual Total Rev. as Allocated	Projected Rev.	Revenue True-Up Adjustment	Interest		Over/(Under) collection
									Over/(Under) collection	Calculation for Revenue Allocation		Over/(Under) collection				Over/(Under) collection	
FE	11,479,167	13.13%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
HE	552,209	0.63%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CIN	10,468,870	11.98%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
VECT	1,032,750	1.18%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
IPL	2,589,500	2.96%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
NIPS	2,986,010	3.42%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
METC	6,997,000	8.00%	0.00%	\$ -	100.00%	\$ 19,500,000	100.00%	\$ 19,500,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ITC	9,283,000	10.62%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ITCM	2,800,184	3.20%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CWLD	234,000	0.27%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AMMO	7,060,375	8.08%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AMIL	7,069,072	8.09%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MI13AG	483,692	0.55%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MI13ANG	125,500	0.14%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CWLP	349,000	0.40%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SIPC	369,700	0.42%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ATC	10,701,139	12.24%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
NSP	8,491,257	9.71%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MP	1,726,630	1.98%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SMMPA	260,430	0.30%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRE	1,010,330	1.16%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
OTP	744,197	0.85%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MDU	607,368	0.69%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	87,421,380	100.00%	0.00%	\$ -	100.00%	\$ 19,500,000	100.00%	\$ 19,500,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Annual Revenue Requirement
True-Up Adjustment
Net Rev Requirement \$ -

Annual Revenue Requirement
True-Up Adjustment
Net Rev Requirement \$ -

Project ID:	1797
Project Name:	METC1797 Almeda - Saginaw River 138kV
Voltage Class	138
Project Cost	\$21,000,000
Region / Zone:	East / METC

Pricing Zone	12 CP Load kW	Load Ratio Share	20% Postage Stamp		80% Sub-regional		Allocation Total		ARR Allocation	A	B	C	D	E	F	G	H	I
			%	\$	%	\$	%	\$	\$	Cost True-Up Adjustment	Revenue True-Up Adjustment			Attachment GG Zonal True-Up Adjustment	Interest	Total True-Up Amount		
										Over/(Under) collection	Actual Revenue Calculation	Actual Total Rev. as Allocated	Projected Rev.	Revenue True-Up Adjustment	Over/(Under) collection	Over/(Under) collection		
FE	11,479,167	13.13%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
HE	552,209	0.63%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CIN	10,468,870	11.98%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
VECT	1,032,750	1.18%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
IPL	2,589,500	2.96%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
NIPS	2,986,010	3.42%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
METC	6,997,000	8.00%	0.00%	\$ -	100.00%	\$ 21,000,000	100.00%	\$ 21,000,000	\$ 926,257.18	\$ 182,442	\$ 956,681	\$ 999,543	\$ 926,257	\$ 73,286	\$ 255,728	\$ 16,571	\$ 272,299	
ITC	9,283,000	10.62%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ITCM	2,800,184	3.20%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CWLD	234,000	0.27%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AMMO	7,060,375	8.08%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AMIL	7,069,072	8.09%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MI13AG	483,692	0.55%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MI13ANG	125,500	0.14%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CWLP	349,000	0.40%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SIPC	369,700	0.42%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ATC	10,701,139	12.24%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
NSP	8,491,257	9.71%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MP	1,726,630	1.98%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SMMPA	260,430	0.30%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRE	1,010,330	1.16%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
OTP	744,197	0.85%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MDU	607,368	0.69%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	87,421,380	100.00%	0.00%	\$ -	100.00%	\$ 21,000,000	100.00%	\$ 21,000,000	\$ 926,257.18	\$ 182,442	\$ 956,681	\$ 999,543	\$ 926,257	\$ 73,286	\$ 255,728	\$ 16,571	\$ 272,299	

Annual Revenue Requirement	\$ 926,257
True-Up Adjustment	\$ -
Net Rev Requirement	\$ 926,257

Annual Revenue Requirement	\$ 743,815
True-Up Adjustment	\$ -
Net Rev Requirement	\$ 743,815

Project ID:	1798
Project Name:	METC1798 Campbell - Black River 138kV new line
Voltage Class	138
Project Cost	\$21,000,000
Region / Zone:	East / METC

			20%		80%		ARR		A	B	C	D	E	F	G	H	I
			Postage Stamp		Sub-regional		Allocation Total		ARR Allocation	Revenue True-Up Adjustment				Attachment GG Zonal True-Up Adjustment		Total True-Up Amount	
Pricing Zone	12 CP Load kW	Load Ratio Share	%	\$	%	\$	%	\$	Cost True-Up Adjustment	Actual Revenue Calculation	Actual Total Rev. as Allocated	Projected Rev.	Revenue True-Up Adjustment			Interest	Over/(Under) collection
									Over/(Under) collection	Calculation for Revenue Allocation			Over/(Under) collection				Over/(Under) collection
FE	11,479,167	13.13%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
HE	552,209	0.63%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CIN	10,468,870	11.98%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
VECT	1,032,750	1.18%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
IPL	2,589,500	2.96%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
NIPS	2,986,010	3.42%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
METC	6,997,000	8.00%	0.00%	\$ -	98.91%	\$ 20,771,682	98.91%	\$ 20,771,682	\$ 3,204,938.27	\$ 1,808,587	\$ 3,310,207	\$ 3,458,513	\$ 3,204,938	\$ 253,574	\$ 2,062,161	\$ 133,628	\$ 2,195,789
ITC	9,283,000	10.62%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ITCM	2,800,184	3.20%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CWLD	234,000	0.27%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AMMO	7,060,375	8.08%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AMIL	7,069,072	8.09%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MI13AG	483,692	0.55%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MI13ANG	125,500	0.14%	0.00%	\$ -	1.09%	\$ 228,318	1.09%	\$ 228,318	\$ 35,227.96	\$ 19,880	\$ 36,385	\$ 38,015	\$ 35,228	\$ 2,787	\$ 22,667	\$ 1,469	\$ 24,136
CWLP	349,000	0.40%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SIPC	369,700	0.42%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ATC	10,701,139	12.24%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
NSP	8,491,257	9.71%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MP	1,726,630	1.98%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SMMPA	260,430	0.30%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRE	1,010,330	1.16%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
OTP	744,197	0.85%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MDU	607,368	0.69%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	87,421,380	100.00%	0.00%	\$ -	100.00%	\$ 21,000,000	100.00%	\$ 21,000,000	\$ 3,240,166.22	\$ 1,828,466	\$ 3,346,592	\$ 3,496,528	\$ 3,240,166	\$ 256,361	\$ 2,084,828	\$ 135,097	\$ 2,219,925

Annual Revenue Requirement \$ 3,240,166
 True-Up Adjustment \$ -
 Net Rev Requirement **\$ 3,240,166**

Annual Revenue Requirement \$ 1,411,700
 True-Up Adjustment \$ -
 Net Rev Requirement **\$ 1,411,700**

Project ID:	1814
Project Name:	METC1814 Tippy-Chase 138kV
Voltage Class	138
Project Cost	\$30,000,000
Region / Zone:	East / METC

Pricing Zone	12 CP Load kW	Load Ratio Share	20% Postage Stamp		80% Sub-regional		Allocation Total		ARR Allocation	A	B	C	D	E	F	G	H	I
			%	\$	%	\$	%	\$	\$	Cost True-Up Adjustment	Revenue True-Up Adjustment			Attachment GG Zonal True-Up Adjustment	Interest	Total True-Up Amount		
										Over/(Under) collection	Actual Revenue Calculation	Actual Total Rev. as Allocated	Projected Rev.	Revenue True-Up Adjustment	Over/(Under) collection	Over/(Under) collection		
FE	11,479,167	13.13%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
HE	552,209	0.63%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CIN	10,468,870	11.98%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
VECT	1,032,750	1.18%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
IPL	2,589,500	2.96%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
NIPS	2,986,010	3.42%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
METC	6,997,000	8.00%	0.00%	\$ -	92.51%	\$ 27,751,667	92.51%	\$ 27,751,667	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ITC	9,283,000	10.62%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ITCM	2,800,184	3.20%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CWLD	234,000	0.27%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AMMO	7,060,375	8.08%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AMIL	7,069,072	8.09%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MI13AG	483,692	0.55%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MI13ANG	125,500	0.14%	0.00%	\$ -	7.49%	\$ 2,248,333	7.49%	\$ 2,248,333	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CWLP	349,000	0.40%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SIPC	369,700	0.42%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ATC	10,701,139	12.24%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
NSP	8,491,257	9.71%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MP	1,726,630	1.98%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SMMPA	260,430	0.30%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRE	1,010,330	1.16%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
OTP	744,197	0.85%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MDU	607,368	0.69%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	87,421,380	100.00%	0.00%	\$ -	100.00%	\$ 30,000,000	100.00%	\$ 30,000,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Annual Revenue Requirement
True-Up Adjustment
Net Rev Requirement \$ -

Annual Revenue Requirement
True-Up Adjustment
Net Rev Requirement \$ -

Project ID:	1818
Project Name:	METC1818 Algoma - Crobron 138KV
Voltage Class	138
Project Cost	\$17,150,000
Region / Zone:	East / METC

			20%		80%		ARR		A	B	C	D	E	F	G	H	I
			Postage Stamp		Sub-regional		Allocation Total		ARR Allocation	Revenue True-Up Adjustment				Attachment GG		Total	
Pricing Zone	12 CP Load kW	Load Ratio Share	%	\$	%	\$	%	\$	\$	Cost True-Up Adjustment	Actual Revenue Calculation	Actual Total Rev. as Allocated	Projected Rev.	Revenue True-Up Adjustment	Zonal True-Up Adjustment	Interest	True-Up Amount
										Over/(Under) collection	Calculation for Revenue Allocation			Over/(Under) collection			Over/(Under) collection
FE	11,479,167	13.13%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
HE	552,209	0.63%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CIN	10,468,870	11.98%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
VECT	1,032,750	1.18%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
IPL	2,589,500	2.96%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
NIPS	2,986,010	3.42%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
METC	6,997,000	8.00%	0.00%	\$ -	99.39%	\$ 17,045,715	99.39%	\$ 17,045,715	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ITC	9,283,000	10.62%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ITCM	2,800,184	3.20%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CWLD	234,000	0.27%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AMMO	7,060,375	8.08%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AMIL	7,069,072	8.09%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MI13AG	483,692	0.55%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MI13ANG	125,500	0.14%	0.00%	\$ -	0.61%	\$ 104,285	0.61%	\$ 104,285	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CWLP	349,000	0.40%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SIPC	369,700	0.42%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ATC	10,701,139	12.24%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
NSP	8,491,257	9.71%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MP	1,726,630	1.98%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SMMPA	260,430	0.30%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRE	1,010,330	1.16%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
OTP	744,197	0.85%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MDU	607,368	0.69%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	87,421,380	100.00%	0.00%	\$ -	100.00%	\$ 17,150,000	100.00%	\$ 17,150,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Annual Revenue Requirement
True-Up Adjustment
Net Rev Requirement **\$ -**

Annual Revenue Requirement
True-Up Adjustment
Net Rev Requirement **\$ -**

Project ID:	1828
Project Name:	Argenta-palisades 345kV ckt. 1 & 2
Voltage Class	
Project Cost	\$10,880,000
Region / Zone:	METC

			A		B		C		D		E		F		G		H		I	
			20% Postage Stamp		80% Sub-regional		Allocation Total		ARR Allocation		Revenue True-Up Adjustment		Attachment GG Zonal True-Up Adjustment		Interest		Total True-Up Amount			
Pricing Zone	12 CP Load kW	Load Ratio Share	%	\$	%	\$	%	\$	\$	Cost True-Up Adjustment	Actual Revenue Calculation	Actual Total Rev. as Allocated	Projected Rev.	Revenue True-Up Adjustment	Over/(Under) collection		Interest	Over/(Under) collection		
										Over/(Under) collection	Calculation for Revenue Allocation			Over/(Under) collection				Over/(Under) collection		
FE			0.00%	\$ -	0.00%	\$ -	2.55%	\$ 277,082	\$ 42,498.66	\$ 22,163	\$ 43,010	\$ 44,937	\$ 42,499	\$ 2,438	\$ 24,601	\$ 1,594	\$ 26,195			
HE			0.00%	\$ -	0.00%	\$ -	0.13%	\$ 13,848	\$ 2,124.00	\$ 1,108	\$ 2,215	\$ 2,314	\$ 2,124	\$ 190	\$ 1,298	\$ 84	\$ 1,382			
CIN			0.00%	\$ -	0.00%	\$ -	2.33%	\$ 252,997	\$ 38,804.48	\$ 20,236	\$ 39,481	\$ 41,250	\$ 38,804	\$ 2,445	\$ 22,681	\$ 1,470	\$ 24,151			
VECT			0.00%	\$ -	0.00%	\$ -	0.25%	\$ 27,199	\$ 4,171.83	\$ 2,176	\$ 4,536	\$ 4,739	\$ 4,172	\$ 567	\$ 2,743	\$ 178	\$ 2,921			
IPL			0.00%	\$ -	0.00%	\$ -	0.59%	\$ 64,450	\$ 9,885.32	\$ 5,155	\$ 9,875	\$ 10,317	\$ 9,885	\$ 432	\$ 5,587	\$ 362	\$ 5,949			
NIPS			0.00%	\$ -	0.00%	\$ -	0.66%	\$ 72,165	\$ 11,068.53	\$ 5,772	\$ 11,564	\$ 12,082	\$ 11,069	\$ 1,014	\$ 6,786	\$ 440	\$ 7,226			
METC			0.00%	\$ -	0.00%	\$ -	81.60%	\$ 8,878,337	\$ 1,361,751.21	\$ 710,137	\$ 1,406,479	\$ 1,469,493	\$ 1,361,751	\$ 107,742	\$ 817,878	\$ 52,999	\$ 870,877			
ITC			0.00%	\$ -	0.00%	\$ -	2.08%	\$ 226,078	\$ 34,675.58	\$ 18,083	\$ 36,837	\$ 38,487	\$ 34,676	\$ 3,812	\$ 21,895	\$ 1,419	\$ 23,314			
ITCM			0.00%	\$ -	0.00%	\$ -	0.70%	\$ 76,890	\$ 11,639.94	\$ 6,070	\$ 11,635	\$ 12,156	\$ 11,640	\$ 516	\$ 6,586	\$ 427	\$ 7,013			
CWLD			0.00%	\$ -	0.00%	\$ -	0.05%	\$ 5,943	\$ 911.58	\$ 475	\$ 1,046	\$ 1,093	\$ 912	\$ 181	\$ 657	\$ 43	\$ 700			
AMMO			0.00%	\$ -	0.00%	\$ -	1.64%	\$ 178,273	\$ 27,343.35	\$ 14,259	\$ 29,033	\$ 30,334	\$ 27,343	\$ 2,990	\$ 17,250	\$ 1,118	\$ 18,368			
AMIL			0.00%	\$ -	0.00%	\$ -	1.64%	\$ 177,940	\$ 27,292.33	\$ 14,233	\$ 29,286	\$ 30,598	\$ 27,292	\$ 3,306	\$ 17,538	\$ 1,136	\$ 18,674			
MI13AG			0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
MI13ANG			0.00%	\$ -	0.00%	\$ -	0.03%	\$ 3,255	\$ 499.20	\$ 260	\$ 516	\$ 539	\$ 499	\$ 40	\$ 300	\$ 19	\$ 319			
CWLP			0.00%	\$ -	0.00%	\$ -	0.08%	\$ 8,876	\$ 1,361.45	\$ 710	\$ 1,174	\$ 1,227	\$ 1,361	\$ (135)	\$ 575	\$ 37	\$ 612			
SIPC			0.00%	\$ -	0.00%	\$ -	0.09%	\$ 9,700	\$ 1,487.73	\$ 776	\$ 1,559	\$ 1,629	\$ 1,488	\$ 141	\$ 917	\$ 59	\$ 976			
ATC			0.00%	\$ -	0.00%	\$ -	2.58%	\$ 280,832	\$ 43,073.81	\$ 22,462	\$ 42,127	\$ 44,014	\$ 43,074	\$ 941	\$ 23,403	\$ 1,517	\$ 24,920			
NSP			0.00%	\$ -	0.00%	\$ -	1.98%	\$ 215,625	\$ 33,072.37	\$ 17,247	\$ 32,765	\$ 34,233	\$ 33,072	\$ 1,161	\$ 18,407	\$ 1,193	\$ 19,600			
MP			0.00%	\$ -	0.00%	\$ -	0.42%	\$ 45,301	\$ 6,948.29	\$ 3,623	\$ 6,999	\$ 7,313	\$ 6,948	\$ 364	\$ 3,988	\$ 258	\$ 4,246			
SMMPA			0.00%	\$ -	0.00%	\$ -	0.06%	\$ 6,422	\$ 985.06	\$ 514	\$ 963	\$ 1,006	\$ 985	\$ 21	\$ 535	\$ 35	\$ 570			
GRE			0.00%	\$ -	0.00%	\$ -	0.23%	\$ 25,012	\$ 3,836.30	\$ 2,001	\$ 3,612	\$ 3,774	\$ 3,836	\$ (62)	\$ 1,938	\$ 126	\$ 2,064			
OTP			0.00%	\$ -	0.00%	\$ -	0.18%	\$ 19,226	\$ 2,948.92	\$ 1,538	\$ 2,972	\$ 3,105	\$ 2,949	\$ 156	\$ 1,694	\$ 110	\$ 1,804			
MDU			0.00%	\$ -	0.00%	\$ -	0.14%	\$ 15,546	\$ 2,384.46	\$ 1,243	\$ 2,411	\$ 2,519	\$ 2,384	\$ 135	\$ 1,378	\$ 89	\$ 1,467			
	0	0.00%	0.00%	\$ -	0.00%	\$ -	100.00%	\$ 10,880,000	\$ 1,668,764.39	\$ 870,240	\$ 1,720,095	\$ 1,797,160	\$ 1,668,764	\$ 128,395	\$ 998,636	\$ 64,713	\$ 1,063,349			

Annual Revenue Requirement \$ 1,668,764
 True-Up Adjustment \$ -
 Net Rev Requirement \$ 1,668,764

Annual Revenue Requirement \$ 798,524
 True-Up Adjustment \$ -
 Net Rev Requirement \$ 798,524

Project ID:	662
Project Name:	Weeds Lake
Voltage Class	
Project Cost	\$39,800,002
Region / Zone:	METC

Pricing Zone	12 CP Load kW	Load Ratio Share	20% Postage Stamp		80% Sub-regional		Allocation Total		ARR Allocation	A	B	C	D	E	F	G	H	I
			%	\$	%	\$	%	\$	\$	Cost True-Up Adjustment	Revenue True-Up Adjustment			Attachment GG Zonal True-Up Adjustment	Interest	Total True-Up Amount		
										Over/(Under) collection	Actual Revenue Calculation	Actual Total Rev. as Allocated	Projected Rev.	Revenue True-Up Adjustment				
FE			0.00%	\$ -	0.00%	\$ -	0.40%	\$ 160,204	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
HE			0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CIN			0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
VECT			0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
IPL			0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
NIPS			0.00%	\$ -	0.00%	\$ -	0.99%	\$ 392,393	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
METC			0.00%	\$ -	0.00%	\$ -	98.61%	\$ 39,247,405	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ITC			0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ITCM			0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CWLD			0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AMMO			0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AMIL			0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MI13AG			0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MI13ANG			0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CWLP			0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SIPC			0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ATC			0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
NSP			0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MP			0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SMMPA			0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRE			0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
OTP			0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MDU			0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	0	0.00%	0.00%	\$ -	0.00%	\$ -	100.00%	\$ 39,800,002	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Annual Revenue Requirement
True-Up Adjustment
Net Rev Requirement \$ -

Annual Revenue Requirement
True-Up Adjustment
Net Rev Requirement \$ -