

METC
2009 Attachment GG Over(Under) Recovery ⁽¹⁾

RevReqEst \$ 18,512,170

RevReqAct \$ 16,030,053

Interest rate under recovery (monthly) 0.0006
Interest rate over recovery (monthly) 0.0029

Projected Revenue Requirement							True Up Calculation						True Up Amounts			
Pricing Zone	12 CP Load kW	Load Ratio Share	Postage Stamp	Sub-regional	Allocation Total		ARR Allocation	A Cost True-Up Adjustment	B Revenue True-Up Adjustment				F D - E Revenue True-Up Adjustment	G A - F Attachment GG Zonal True-Up Adjustment	H Interest ⁽¹⁾	I G + H Total True-Up Amount
					%	\$			C Actual Revenue Calculation			E Projected Rev.				
									Actual Revenue	Sch. 26 Rev.	Actual Total Rev.					
			\$	\$	\$	\$	Over(Under) collection	D B + C From Drive in & through-and-out service			Over(Under) collection					
FE			\$ 479,809	\$ -	\$ 479,809	\$ 107,316	\$ 107,316	\$ 28,449	\$ 97,974	\$ 3,104	\$ 101,078	\$ 107,316	\$ (6,238)	\$ 22,211	\$ 1,546	\$ 23,757
HE			\$ 23,521	\$ -	\$ 23,521	\$ 5,333	\$ 5,333	\$ 1,393	\$ 5,274	\$ 155	\$ 5,429	\$ 5,333	\$ 96	\$ 1,489	\$ 103	\$ 1,592
CIN			\$ 432,998	\$ -	\$ 432,998	\$ 97,065	\$ 97,065	\$ 25,667	\$ 90,747	\$ 2,811	\$ 93,558	\$ 97,065	\$ (3,507)	\$ 22,161	\$ 1,542	\$ 23,703
VECT			\$ 44,571	\$ -	\$ 44,571	\$ 9,993	\$ 9,993	\$ 2,642	\$ 8,923	\$ 289	\$ 9,212	\$ 9,993	\$ (781)	\$ 1,861	\$ 129	\$ 1,990
IPL			\$ 110,611	\$ -	\$ 110,611	\$ 24,846	\$ 24,846	\$ 6,555	\$ 23,783	\$ 720	\$ 24,503	\$ 24,846	\$ (343)	\$ 6,213	\$ 433	\$ 6,646
NIPS			\$ 126,461	\$ -	\$ 126,461	\$ 28,238	\$ 28,238	\$ 7,499	\$ 25,416	\$ 817	\$ 26,233	\$ 28,238	\$ (2,005)	\$ 5,495	\$ 383	\$ 5,878
METC			\$ 310,068	\$ 65,868,506	\$ 66,178,573	\$ 17,704,113	\$ 17,704,113	\$ 2,291,805	\$ 15,890,953	\$ 606,720	\$ 16,497,673	\$ 17,704,113	\$ (1,206,440)	\$ 1,085,365	\$ 187,828	\$ 1,273,193
ITC			\$ 409,897	\$ 22,655	\$ 432,553	\$ 98,013	\$ 98,013	\$ 25,523	\$ 86,655	\$ 2,854	\$ 89,509	\$ 98,013	\$ (8,504)	\$ 17,019	\$ 1,189	\$ 18,208
ITCM			\$ 125,168	\$ -	\$ 125,168	\$ 28,168	\$ 28,168	\$ 7,417	\$ 26,429	\$ 817	\$ 27,246	\$ 28,168	\$ (922)	\$ 6,495	\$ 452	\$ 6,947
CWLD			\$ 9,882	\$ -	\$ 9,882	\$ 2,173	\$ 2,173	\$ 587	\$ 2,105	\$ 62	\$ 2,167	\$ 2,173	\$ (6)	\$ 581	\$ 40	\$ 621
AMIL			\$ 313,864	\$ -	\$ 313,864	\$ 69,926	\$ 69,926	\$ 18,617	\$ 65,569	\$ 2,020	\$ 67,589	\$ 69,926	\$ (2,337)	\$ 16,281	\$ 1,133	\$ 17,414
AMMO			\$ 307,698	\$ -	\$ 307,698	\$ 68,642	\$ 68,642	\$ 18,249	\$ 62,974	\$ 1,984	\$ 64,958	\$ 68,642	\$ (3,684)	\$ 14,565	\$ 1,014	\$ 15,579
CWLP			\$ 14,964	\$ -	\$ 14,964	\$ 3,314	\$ 3,314	\$ 888	\$ 3,174	\$ 96	\$ 3,270	\$ 3,314	\$ (44)	\$ 844	\$ 59	\$ 903
SIPC			\$ 15,166	\$ -	\$ 15,166	\$ 3,386	\$ 3,386	\$ 899	\$ 3,277	\$ 97	\$ 3,374	\$ 3,386	\$ (12)	\$ 887	\$ 62	\$ 949
ATC			\$ 467,594	\$ 83,526	\$ 551,120	\$ 139,924	\$ 139,924	\$ 13,388	\$ 121,416	\$ 4,981	\$ 126,397	\$ 139,924	\$ (13,527)	\$ (139)	\$ 935	\$ 796
NSP			\$ 362,746	\$ -	\$ 362,746	\$ 80,296	\$ 80,296	\$ 21,532	\$ 76,335	\$ 2,313	\$ 78,648	\$ 80,296	\$ (1,648)	\$ 19,884	\$ 1,384	\$ 21,268
MP			\$ 74,307	\$ -	\$ 74,307	\$ 16,593	\$ 16,593	\$ 4,407	\$ 13,021	\$ 480	\$ 13,501	\$ 16,593	\$ (3,092)	\$ 1,315	\$ 93	\$ 1,408
SMMPA			\$ 11,205	\$ -	\$ 11,205	\$ 2,507	\$ 2,507	\$ 664	\$ 2,394	\$ 72	\$ 2,466	\$ 2,507	\$ (41)	\$ 624	\$ 44	\$ 668
GRE			\$ 43,864	\$ -	\$ 43,864	\$ 9,809	\$ 9,809	\$ 2,601	\$ 9,173	\$ 284	\$ 9,457	\$ 9,809	\$ (352)	\$ 2,249	\$ 157	\$ 2,406
OTP			\$ 31,116	\$ -	\$ 31,116	\$ 6,942	\$ 6,942	\$ 1,845	\$ 7,099	\$ 201	\$ 7,300	\$ 6,942	\$ 358	\$ 2,204	\$ 153	\$ 2,357
MDU			\$ 25,099	\$ -	\$ 25,099	\$ 5,575	\$ 5,575	\$ 1,489	\$ 5,684	\$ 161	\$ 5,845	\$ 5,575	\$ 270	\$ 1,759	\$ 123	\$ 1,882
0			\$ 3,740,608	\$ 65,974,687	\$ 69,715,295	\$ 18,512,170	\$ 18,512,170	\$ 2,482,117	\$ 16,628,375	\$ 631,038	\$ 17,259,413	\$ 18,512,170	\$ (1,252,757)	\$ 1,229,360	\$ 198,802	\$ 1,428,162

(1) Preliminary interest based on 18 months ending June 2010. Final interest rate will be based on 19 months (January 2009 - July 2010)

Project ID:	1416 Tittabawassee
Project Name:	
Voltage Class	138 kV
Project Cost	\$7,227,000
Region / Zone:	East/METC

Pricing Zone	12 CP Load kW	Load Ratio Share	0% Postage Stamp		100% Sub-regional		Allocation Total		ARR Allocation	Cost True-Up Adjustment	Revenue True-Up Adjustment				Attachment GG Zonal True-Up Adjustment	Interest	Total True-Up Amount	
			%	\$	%	\$	%	\$			Actual Revenue Calculation		Projected Rev.	Revenue True-Up Adjustment				
											Actual Revenue	Sch. 26 Rev.						Actual Total Rev.
FE	10,940,249	12.92%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
HE	571,800	0.68%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
CIN	9,981,000	11.79%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
VECT	1,028,167	1.21%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
IPL	2,574,417	3.04%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
NIPS	2,860,240	3.38%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
METC	7,116,500	8.41%	0.00%	\$ -	99.93%	\$ 7,222,068	99.93%	\$ 7,222,068	\$ 4,677,982.38	\$ 212,059	\$ 4,198,889	\$ 175,806	\$ 4,374,695	\$ 4,677,982	\$ (303,287)	\$ (91,228)	\$ (1,314)	\$ (92,542)
ITC	9,342,000	11.03%	0.00%	\$ -	0.07%	\$ 4,932	0.07%	\$ 4,932	\$ 3,194.62	\$ 145	\$ 2,824	\$ 120	\$ 2,944	\$ 3,195	\$ (251)	\$ (106)	\$ (2)	\$ (108)
ITCM	2,939,201	3.47%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CWLD	207,000	0.24%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AMIL	7,020,707	8.29%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AMMO	6,927,361	8.18%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CWLP	325,000	0.38%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SIPC	343,000	0.41%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ATC	10,436,524	12.33%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
NSP	7,856,545	9.28%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MP	1,680,898	1.99%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SMMPA	255,700	0.30%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRE	999,226	1.18%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
OTP	700,616	0.83%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MDU	553,279	0.65%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	84,659,429	100.00%	0.00%	\$ -	100.00%	\$ 7,227,000	100.00%	\$ 7,227,000	\$ 4,681,177.00	\$ 212,204	\$ 4,201,713	\$ 175,926	\$ 4,377,639	\$ 4,681,177	\$ (303,538)	\$ (91,334)	\$ (1,316)	\$ (92,650)

Amounts will not Change	
Actual Balance	12/31/2007 \$ 16,089,323
FCR	29.09%
Annual Revenue Requirement	\$ 4,681,177

Actual Balance	
12/31/2007	\$ 15,360,186
FCR	29.09%
Annual Revenue Requirement	\$ 4,468,973

(1) Preliminary interest based on 18 months ending June 2010. Final interest rate will be based on 19 months (January 2009 - July 2010)

Project ID:	660 Keystone-Clearwater-Stover 138 kV line
Project Name:	
Voltage Class	
Project Cost	\$10,200,000
Region / Zone:	ITCM

Pricing Zone	12 CP Load kW	Load Ratio Share	0% Postage Stamp		100% Sub-regional		Allocation Total		ARR Allocation	Cost True-Up Adjustment	Revenue True-Up Adjustment				Attachment GG Zonal True-Up Adjustment	Interest	Total True-Up Amount	
			%	\$	%	\$	%	\$	\$		Actual Revenue Calculation			Revenue True-Up Adjustment				
											Actual Revenue	Sch. 26 Rev.	Actual Total Rev.	Projected Rev.				
FE	10,940,249	12.92%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
HE	571,800	0.68%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
CIN	9,981,000	11.79%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
VECT	1,028,167	1.21%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
IPL	2,574,417	3.04%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
NIPS	2,860,240	3.38%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
METC	7,116,500	8.41%	0.00%	\$ -	99.18%	\$ 10,116,474	99.18%	\$ 10,116,474	\$ 4,335,408.09	\$ (1,738,012)	\$ 3,891,399	\$ 239,086	\$ 4,130,485	\$ 4,335,408	\$ (204,923)	\$ (1,942,935)	\$ (27,978)	\$ (1,970,913)
ITC	9,342,000	11.03%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
ITCM	2,939,201	3.47%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
CWLD	207,000	0.24%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
AMIL	7,020,707	8.29%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
AMMO	6,927,361	8.18%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
CWLP	325,000	0.38%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
SIPC	343,000	0.41%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
ATC	10,436,524	12.33%	0.00%	\$ -	0.82%	\$ 83,526	0.82%	\$ 83,526	\$ 35,794.91	\$ (14,350)	\$ 31,060	\$ 1,974	\$ 33,034	\$ 35,795	\$ (2,761)	\$ (17,111)	\$ (246)	\$ (17,357)
NSP	7,856,545	9.28%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
MP	1,680,898	1.99%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
SMPA	255,700	0.30%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
GRE	999,226	1.18%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
OTP	700,616	0.83%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
MDU	553,279	0.65%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
	84,659,429	100.00%	0.00%	\$ -	100.00%	\$ 10,200,000	100.00%	\$ 10,200,000	\$ 4,371,203.00	\$ (1,752,362)	\$ 3,922,459	\$ 241,060	\$ 4,163,519	\$ 4,371,203	\$ (207,684)	\$ (1,960,046)	\$ (28,224)	\$ (1,988,270)

Amounts will not Change	
Actual Balance	\$ 13,814,413
FCR	31.41%
Annual Revenue Requirement	\$ 4,371,203

Actual Balance		\$ 20,221,639
FCR	30.28%	
Annual Revenue Requirement	\$ 6,123,565	

(1) Preliminary interest based on 18 months ending June 2010. Final interest rate will be based on 19 months (January 2009 - July 2010)

Project ID:	481 Tallmadge 345/138 kV TB3 transformer #3
Project Name:	
Voltage Class:	
Project Cost:	\$9,913,090
Region / Zone:	East/METC

Pricing Zone	12 CP Load kW	Load Ratio Share	20% Postage Stamp		80% Sub-regional		Allocation Total		ARR Allocation	Cost True-Up Adjustment	Revenue True-Up Adjustment				Attachment GG Zonal True-Up Adjustment	Interest	Total True-Up Amount	
			%	\$	%	\$	%	\$	\$		Actual Revenue Calculation			Projected Rev.				Revenue True-Up Adjustment
											Actual Revenue	Sch. 26 Rev.	Actual Total Rev.					
										Over/(Under) collection	From Drive in & through-and-out service				Over/(Under) collection		Over/(Under) collection	
FE	10,940,249	12.92%	1.63%	\$ 161,892	0.00%	\$ -	1.63%	\$ 161,892	\$ 50,858.30	\$ 9,189	\$ 46,431	\$ 1,640	\$ 48,071	\$ 50,858	\$ (2,787)	\$ 6,402	\$ 446	\$ 6,848
HE	571,800	0.68%	0.09%	\$ 8,461	0.00%	\$ -	0.09%	\$ 8,461	\$ 2,658.15	\$ 480	\$ 2,629	\$ 86	\$ 2,715	\$ 2,658	\$ 57	\$ 537	\$ 37	\$ 574
CIN	9,981,000	11.79%	1.49%	\$ 147,697	0.00%	\$ -	1.49%	\$ 147,697	\$ 46,399.01	\$ 8,384	\$ 43,379	\$ 1,497	\$ 44,876	\$ 46,399	\$ (1,523)	\$ 6,861	\$ 477	\$ 7,338
VECT	1,028,167	1.21%	0.15%	\$ 15,215	0.00%	\$ -	0.15%	\$ 15,215	\$ 4,779.67	\$ 864	\$ 4,268	\$ 154	\$ 4,422	\$ 4,780	\$ (358)	\$ 506	\$ 35	\$ 541
IPL	2,574,417	3.04%	0.38%	\$ 38,096	0.00%	\$ -	0.38%	\$ 38,096	\$ 11,967.78	\$ 2,162	\$ 11,456	\$ 386	\$ 11,842	\$ 11,968	\$ (126)	\$ 2,037	\$ 142	\$ 2,179
NIPS	2,860,240	3.38%	0.43%	\$ 42,325	0.00%	\$ -	0.43%	\$ 42,325	\$ 13,296.49	\$ 2,402	\$ 11,968	\$ 429	\$ 12,397	\$ 13,296	\$ (899)	\$ 1,503	\$ 105	\$ 1,608
METC	7,116,500	8.41%	1.06%	\$ 105,309	87.36%	\$ 8,660,313	88.42%	\$ 8,765,621	\$ 2,753,713.60	\$ 497,554	\$ 2,471,693	\$ 88,816	\$ 2,560,509	\$ 2,753,714	\$ (193,205)	\$ 304,350	\$ 21,183	\$ 325,533
ITC	9,342,000	11.03%	1.39%	\$ 138,242	0.00%	\$ -	1.39%	\$ 138,242	\$ 43,428.47	\$ 7,847	\$ 38,396	\$ 1,401	\$ 39,797	\$ 43,428	\$ (3,631)	\$ 4,215	\$ 293	\$ 4,508
ITCM	2,939,201	3.47%	0.44%	\$ 43,494	0.00%	\$ -	0.44%	\$ 43,494	\$ 13,663.56	\$ 2,469	\$ 12,820	\$ 441	\$ 13,261	\$ 13,664	\$ (403)	\$ 2,066	\$ 144	\$ 2,210
CWLD	207,000	0.24%	0.03%	\$ 3,063	0.00%	\$ -	0.03%	\$ 3,063	\$ 962.29	\$ 174	\$ 932	\$ 31	\$ 963	\$ 962	\$ 1	\$ 175	\$ 12	\$ 187
AMIL	7,020,707	8.29%	1.05%	\$ 103,891	0.00%	\$ -	1.05%	\$ 103,891	\$ 32,637.39	\$ 5,897	\$ 30,604	\$ 1,053	\$ 31,657	\$ 32,637	\$ (980)	\$ 4,917	\$ 342	\$ 5,259
AMMO	6,927,361	8.18%	1.03%	\$ 102,510	0.00%	\$ -	1.03%	\$ 102,510	\$ 32,203.45	\$ 5,819	\$ 29,544	\$ 1,039	\$ 30,583	\$ 32,203	\$ (1,620)	\$ 4,198	\$ 292	\$ 4,490
CWLP	325,000	0.38%	0.05%	\$ 4,809	0.00%	\$ -	0.05%	\$ 4,809	\$ 1,510.84	\$ 273	\$ 1,447	\$ 49	\$ 1,496	\$ 1,511	\$ (15)	\$ 258	\$ 18	\$ 276
SIPC	343,000	0.41%	0.05%	\$ 5,076	0.00%	\$ -	0.05%	\$ 5,076	\$ 1,594.52	\$ 288	\$ 1,543	\$ 51	\$ 1,594	\$ 1,595	\$ (1)	\$ 288	\$ 20	\$ 308
ATC	10,436,524	12.33%	1.56%	\$ 154,438	0.00%	\$ -	1.56%	\$ 154,438	\$ 48,516.62	\$ 8,766	\$ 42,099	\$ 1,565	\$ 43,664	\$ 48,517	\$ (4,853)	\$ 3,914	\$ 272	\$ 4,186
NSP	7,856,545	9.28%	1.17%	\$ 116,260	0.00%	\$ -	1.17%	\$ 116,260	\$ 36,522.98	\$ 6,599	\$ 34,721	\$ 1,178	\$ 35,899	\$ 36,523	\$ (624)	\$ 5,975	\$ 416	\$ 6,391
MP	1,680,898	1.99%	0.25%	\$ 24,874	0.00%	\$ -	0.25%	\$ 24,874	\$ 7,814.04	\$ 1,412	\$ 6,132	\$ 252	\$ 6,384	\$ 7,814	\$ (1,430)	\$ (18)	\$ -	\$ (18)
SMMPA	255,700	0.30%	0.04%	\$ 3,784	0.00%	\$ -	0.04%	\$ 3,784	\$ 1,188.68	\$ 215	\$ 1,135	\$ 38	\$ 1,173	\$ 1,189	\$ (16)	\$ 199	\$ 14	\$ 213
GRE	999,228	1.18%	0.15%	\$ 14,786	0.00%	\$ -	0.15%	\$ 14,786	\$ 4,645.14	\$ 839	\$ 4,344	\$ 150	\$ 4,494	\$ 4,645	\$ (151)	\$ 688	\$ 48	\$ 736
OTP	700,616	0.83%	0.10%	\$ 10,368	0.00%	\$ -	0.10%	\$ 10,368	\$ 3,256.97	\$ 588	\$ 3,331	\$ 105	\$ 3,436	\$ 3,257	\$ 179	\$ 768	\$ 53	\$ 821
MDU	553,279	0.65%	0.08%	\$ 8,187	0.00%	\$ -	0.08%	\$ 8,187	\$ 2,572.05	\$ 465	\$ 2,622	\$ 83	\$ 2,705	\$ 2,572	\$ 133	\$ 598	\$ 42	\$ 640
	84,659,429	100.00%	12.64%	\$ 1,252,777	87.36%	\$ 8,660,313	100.00%	\$ 9,913,090	\$ 3,114,190.00	\$ 562,687	\$ 2,801,494	\$ 100,444	\$ 2,901,938	\$ 3,114,190	\$ (212,252)	\$ 350,435	\$ 24,391	\$ 374,826

Amounts will not Change	
Actual Balance	\$ 9,913,090
FCR	31.41%
Annual Revenue Requirement	\$ 3,114,190

Actual Balance	12/31/2007	\$ 8,425,740
FCR		30.28%
Annual Revenue Requirement		\$ 2,551,503

(1) Preliminary interest based on 18 months ending June 2010. Final interest rate will be based on 19 months (January 2009 - July 2010)

Project ID:	1817 Midland
Project Name:	
Voltage Class:	
Project Cost:	\$24,625,205
Region / Zone:	METC

			20% Postage Stamp		80% Sub-regional		Allocation Total		ARR Allocation	A	B			C		D B+C		E	F D-E		G A-F		H	I G+H	
Pricing Zone	12 CP Load kW	Load Ratio Share	%		%		%		\$	Cost True-Up Adjustment	Actual Revenue Calculation			Projected Rev.	Revenue True-Up Adjustment	Attachment GG Zonal True-Up Adjustment	Interest	Total True-Up Amount							
			\$	\$	\$	\$	Actual Revenue	Sch. 26 Rev.			Actual Total Rev.	Over/(Under) collection	From Drive in & through-and-out service						Over/(Under) collection	Over/(Under) collection					
FE	10,863,833	12.78%	1.29%	\$ 317,917	0.00%	\$ -	1.29%	\$ 317,917	\$ 56,457.91	\$ 19,260	\$ 51,543	\$ 1,464	\$ 53,007	\$ 56,458	\$ (3,451)	\$ 15,809	\$ 1,100	\$ 16,909							
HE	514,617	0.61%	0.06%	\$ 15,060	0.00%	\$ -	0.06%	\$ 15,060	\$ 2,674.40	\$ 912	\$ 2,645	\$ 69	\$ 2,714	\$ 2,674	\$ 40	\$ 952	\$ 66	\$ 1,018							
CIN	9,749,272	11.47%	1.16%	\$ 285,301	0.00%	\$ -	1.16%	\$ 285,301	\$ 50,665.68	\$ 17,284	\$ 47,368	\$ 1,314	\$ 48,682	\$ 50,666	\$ (1,984)	\$ 15,300	\$ 1,065	\$ 16,365							
VECT	1,003,167	1.18%	0.12%	\$ 29,356	0.00%	\$ -	0.12%	\$ 29,356	\$ 5,213.33	\$ 1,778	\$ 4,655	\$ 135	\$ 4,790	\$ 5,213	\$ (423)	\$ 1,355	\$ 94	\$ 1,449							
IPL	2,478,000	2.91%	0.29%	\$ 72,516	0.00%	\$ -	0.29%	\$ 72,516	\$ 12,877.84	\$ 4,393	\$ 12,327	\$ 334	\$ 12,661	\$ 12,878	\$ (217)	\$ 4,176	\$ 291	\$ 4,467							
NIPS	2,875,067	3.38%	0.34%	\$ 84,135	0.00%	\$ -	0.34%	\$ 84,135	\$ 14,941.34	\$ 5,097	\$ 13,448	\$ 388	\$ 13,836	\$ 14,941	\$ (1,105)	\$ 3,992	\$ 278	\$ 4,270							
METC	6,997,000	8.23%	0.83%	\$ 204,759	89.83%	\$ 22,119,651	90.66%	\$ 22,324,409	\$ 3,964,524.64	\$ 1,352,435	\$ 3,558,499	\$ 102,827	\$ 3,661,326	\$ 3,964,525	\$ (303,199)	\$ 1,049,236	\$ 73,027	\$ 1,122,263							
ITC	9,283,000	10.92%	1.10%	\$ 271,656	0.07%	\$ 17,723	1.18%	\$ 289,379	\$ 51,389.95	\$ 17,531	\$ 45,435	\$ 1,333	\$ 46,768	\$ 51,390	\$ (4,622)	\$ 12,909	\$ 898	\$ 13,807							
ITCM	2,790,951	3.28%	0.33%	\$ 81,674	0.00%	\$ -	0.33%	\$ 81,674	\$ 14,504.20	\$ 4,948	\$ 13,609	\$ 376	\$ 13,985	\$ 14,504	\$ (519)	\$ 4,429	\$ 308	\$ 4,737							
CWLD	233,000	0.27%	0.03%	\$ 6,818	0.00%	\$ -	0.03%	\$ 6,818	\$ 1,210.87	\$ 413	\$ 1,173	\$ 31	\$ 1,204	\$ 1,211	\$ (7)	\$ 406	\$ 28	\$ 434							
AMIL	7,175,167	8.44%	0.85%	\$ 209,973	0.00%	\$ -	0.85%	\$ 209,973	\$ 37,288.40	\$ 12,720	\$ 34,965	\$ 967	\$ 35,932	\$ 37,288	\$ (1,356)	\$ 11,364	\$ 791	\$ 12,155							
AMMO	7,011,667	8.25%	0.83%	\$ 205,188	0.00%	\$ -	0.83%	\$ 205,188	\$ 36,438.71	\$ 12,430	\$ 33,430	\$ 945	\$ 34,375	\$ 36,439	\$ (2,064)	\$ 10,367	\$ 722	\$ 11,089							
CWLP	347,000	0.41%	0.04%	\$ 10,155	0.00%	\$ -	0.04%	\$ 10,155	\$ 1,803.31	\$ 615	\$ 1,727	\$ 47	\$ 1,774	\$ 1,803	\$ (29)	\$ 586	\$ 41	\$ 627							
SIPC	344,800	0.41%	0.04%	\$ 10,090	0.00%	\$ -	0.04%	\$ 10,090	\$ 1,791.88	\$ 611	\$ 1,734	\$ 46	\$ 1,780	\$ 1,792	\$ (12)	\$ 599	\$ 42	\$ 641							
ATC	10,701,139	12.59%	1.27%	\$ 313,156	0.00%	\$ -	1.27%	\$ 313,156	\$ 55,612.41	\$ 18,971	\$ 48,257	\$ 1,442	\$ 49,699	\$ 55,612	\$ (5,913)	\$ 13,058	\$ 909	\$ 13,967							
NSP	8,422,895	9.91%	1.00%	\$ 246,486	0.00%	\$ -	1.00%	\$ 246,486	\$ 43,772.67	\$ 14,932	\$ 41,614	\$ 1,135	\$ 42,749	\$ 43,773	\$ (1,024)	\$ 13,909	\$ 968	\$ 14,877							
MP	1,689,225	1.99%	0.20%	\$ 49,433	0.00%	\$ -	0.20%	\$ 49,433	\$ 8,778.68	\$ 2,995	\$ 6,889	\$ 228	\$ 7,117	\$ 8,779	\$ (1,662)	\$ 1,333	\$ 93	\$ 1,426							
SMMPA	253,610	0.30%	0.03%	\$ 7,422	0.00%	\$ -	0.03%	\$ 7,422	\$ 1,317.98	\$ 450	\$ 1,259	\$ 34	\$ 1,293	\$ 1,318	\$ (25)	\$ 425	\$ 30	\$ 455							
GRE	993,648	1.17%	0.12%	\$ 29,078	0.00%	\$ -	0.12%	\$ 29,078	\$ 5,163.86	\$ 1,762	\$ 4,829	\$ 134	\$ 4,963	\$ 5,164	\$ (201)	\$ 1,561	\$ 109	\$ 1,670							
OTP	709,020	0.83%	0.08%	\$ 20,749	0.00%	\$ -	0.08%	\$ 20,749	\$ 3,684.68	\$ 1,257	\$ 3,768	\$ 96	\$ 3,864	\$ 3,685	\$ 179	\$ 1,436	\$ 100	\$ 1,536							
MDU	577,897	0.68%	0.07%	\$ 16,911	0.00%	\$ -	0.07%	\$ 16,911	\$ 3,003.25	\$ 1,025	\$ 3,062	\$ 78	\$ 3,140	\$ 3,003	\$ 137	\$ 1,161	\$ 81	\$ 1,242							
	85,013,975	100.00%	10.10%	\$ 2,487,831	89.90%	\$ 22,137,374	100.00%	\$ 24,625,205	\$ 4,373,116.00	\$ 1,491,819	\$ 3,932,236	\$ 113,423	\$ 4,045,659	\$ 4,373,116	\$ (327,457)	\$ 1,164,362	\$ 81,041	\$ 1,245,403							

Estimated Balance	\$ 14,364,703
FCR	30.44%
Annual Revenue Requirement	\$ 4,373,116

Actual Balance	12/31/2007	\$ 10,808,874
FCR		26.66%
Annual Revenue Requirement		\$ 2,881,297

(1) Preliminary interest based on 18 months ending June 2010. Final interest rate will be based on 19 months (January 2009 - July 2010)

Project ID:	1819 Felch Road-croton
Project Name:	none
Voltage Class:	none
Project Cost:	\$7,750,000
Region / Zone:	East/METC

Pricing Zone	12 CP Load kW	Load Ratio Share	20% Postage Stamp		80% Sub-regional		Allocation Total		ARR Allocation	A	B	C			E	F	G	H	I
			%	\$	%	\$	%	\$				Revenue True-Up Adjustment							
			Actual Revenue Calculation			Projected Rev.	Revenue True-Up Adjustment	Attachment GG Zonal True-Up Adjustment				Interest	Total True-Up Amount						
Actual Revenue	Sch. 26 Rev.	Actual Total Rev.																	
										Over/(Under) collection	From Drive in & through-and-out service			Over/(Under) collection	Over/(Under) collection				
FE	11,479,167	13.13%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
HE	552,209	0.63%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CIN	10,468,870	11.98%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
VECT	1,032,750	1.18%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
IPL	2,589,500	2.96%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
NIPS	2,986,010	3.42%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
METC	6,997,000	8.00%	0.00%	\$ -	100.00%	\$ 7,750,000	100.00%	\$ 7,750,000	\$ 196,614.00	\$ 195,631	\$ 176,478	\$ 38	\$ 176,516	\$ 196,614	\$ (20,098)	\$ 175,533	\$ 12,217	\$ 187,750	
ITC	9,283,000	10.62%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ITCM	2,800,184	3.20%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CWLD	234,000	0.27%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AMMO	7,060,375	8.08%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AMIL	7,069,072	8.09%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MI13AG	483,692	0.55%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MI13ANG	125,500	0.14%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CWLP	349,000	0.40%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SIPC	369,700	0.42%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ATC	10,701,139	12.24%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
NSP	8,491,257	9.71%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MP	1,726,630	1.98%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SMMPA	260,430	0.30%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRE	1,010,330	1.16%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
OTP	744,197	0.85%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MDU	607,368	0.69%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	87,421,380	100.00%	0.00%	\$ -	100.00%	\$ 7,750,000	100.00%	\$ 7,750,000	\$ 196,614.00	\$ 195,631	\$ 176,478	\$ 38	\$ 176,516	\$ 196,614	\$ (20,098)	\$ 175,533	\$ 12,217	\$ 187,750	

Amounts will not Change	
Estimated Balance	\$ 645,833
FCR	30.44%
Annual Revenue Requirement	\$ 196,614

Actual Balance	
FCR	\$ 3,686
Annual Revenue Requirement	\$ 983

(1) Preliminary interest based on 18 months ending June 2010. Final interest rate will be based on 19 months (January 2009 - July 2010)

Project ID:	480 Brickyard-Felch
Project Name:	none
Voltage Class:	none
Project Cost:	\$10,000,000
Region / Zone:	none

			20%		80%		Allocation Total		ARR	A	B	C	D	E	F	G	H	I
			Postage Stamp		Sub-regional				Allocation	Cost True-Up	Revenue True-Up Adjustment				Attachment GG		Total	
Pricing Zone	12 CP Load kW	Load Ratio Share	%	\$	%	\$	%	\$	\$	Adjustment	Actual Revenue	Sch. 26 Rev.	Actual Total Rev.	Projected Rev.	Revenue True-Up Adjustment	Zonal True-Up Adjustment	Interest	True-Up Amount
										Over/(Under) collection	From Drive in & through-and-out service		Over/(Under) collection				Over/(Under) collection	
FE	11,479,167	13.13%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
HE	552,209	0.63%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CIN	10,468,870	11.98%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
VECT	1,032,750	1.18%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
IPL	2,589,500	2.96%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
NIPS	2,986,010	3.42%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
METC	6,997,000	8.00%	0.00%	\$ -	100.00%	\$ 10,000,000	100.00%	\$ 10,000,000	\$ 1,775,870.00	\$ 1,772,138	\$ 1,593,995	\$ 147	\$ 1,594,142	\$ 1,775,870	\$ (181,728)	\$ 1,590,410	\$ 110,693	\$ 1,701,103
ITC	9,283,000	10.62%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ITCM	2,800,184	3.20%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CWLD	234,000	0.27%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AMMO	7,060,375	8.08%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AMIL	7,069,072	8.09%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MI13AG	483,692	0.55%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MI13ANG	125,500	0.14%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CWLP	349,000	0.40%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SIPC	369,700	0.42%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ATC	10,701,139	12.24%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
NSP	8,491,257	9.71%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MP	1,726,630	1.98%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SMMPA	260,430	0.30%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRE	1,010,330	1.16%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
OTP	744,197	0.85%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MDU	607,368	0.69%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	87,421,380	100.00%	0.00%	\$ -	100.00%	\$ 10,000,000	100.00%	\$ 10,000,000	\$ 1,775,870.00	\$ 1,772,138	\$ 1,593,995	\$ 147	\$ 1,594,142	\$ 1,775,870	\$ (181,728)	\$ 1,590,410	\$ 110,693	\$ 1,701,103

Estimated Balance	\$ 5,833,333
FCR	30.44%
Annual Revenue Requirement	\$ 1,775,870

Actual Balance	12/31/2009	\$ 13,989
FCR		20.60%
Annual Revenue Requirement		\$ 3,732

(1) Preliminary interest based on 18 months ending June 2010. Final interest rate will be based on 19 months (January 2009 - July 2010)