

METC  
 2009 Attachment GG Final Over(Under) Recovery  
 Final interest rate based on 19 months (January 2009 - July 2010)

RevReqEst \$ 18,512,170

RevReqAct \$ 16,030,053

Interest rate under recovery (monthly) 0.0006  
 Interest rate over recovery (monthly) 0.0029

Projected Revenue Requirement	True Up Calculation	True Up Amounts
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Pricing Zone	12 CP Load kW	Load Ratio Share	Postage Stamp		Sub-regional		Allocation Total		ARR Allocation	A	B			C	D	E	F	G	H	I
			%	\$	%	\$	%	\$	\$	Cost True-Up Adjustment	Revenue True-Up Adjustment			Revenue True-Up Adjustment	Attachment GG Zonal True-Up Adjustment	Interest	Total True-Up Amount			
										Over/(Under) collection	Actual Revenue	Sch. 26 Rev.	Actual Total Rev.	Projected Rev.	Over/(Under) collection	Over/(Under) collection	Over/(Under) collection			
FE			\$ 479,809	\$ -	\$ 479,809	\$ 107,316	\$ 28,449	\$ 97,974	\$ 3,104	\$ 101,078	\$ 107,316	\$ (6,238)	\$ 22,211	\$ 1,546	\$ 23,757					
HE			\$ 23,521	\$ -	\$ 23,521	\$ 5,333	\$ 1,393	\$ 5,274	\$ 155	\$ 5,429	\$ 5,333	\$ 96	\$ 1,489	\$ 103	\$ 1,592					
CIN			\$ 432,998	\$ -	\$ 432,998	\$ 97,065	\$ 25,667	\$ 90,747	\$ 2,811	\$ 93,558	\$ 97,065	\$ (3,507)	\$ 22,161	\$ 1,542	\$ 23,703					
VECT			\$ 44,571	\$ -	\$ 44,571	\$ 9,993	\$ 2,642	\$ 8,923	\$ 289	\$ 9,212	\$ 9,993	\$ (781)	\$ 1,861	\$ 129	\$ 1,990					
IPL			\$ 110,611	\$ -	\$ 110,611	\$ 24,846	\$ 6,555	\$ 23,783	\$ 720	\$ 24,503	\$ 24,846	\$ (343)	\$ 6,213	\$ 433	\$ 6,646					
NIPS			\$ 126,461	\$ -	\$ 126,461	\$ 28,238	\$ 7,499	\$ 25,416	\$ 817	\$ 26,233	\$ 28,238	\$ (2,005)	\$ 5,495	\$ 383	\$ 5,878					
METC			\$ 310,068	\$ 65,868,506	\$ 66,178,573	\$ 17,704,113	\$ 2,291,805	\$ 15,890,953	\$ 606,720	\$ 16,497,673	\$ 17,704,113	\$ (1,206,440)	\$ 1,085,365	\$ 187,828	\$ 1,273,193					
ITC			\$ 409,897	\$ 22,655	\$ 432,553	\$ 98,013	\$ 25,523	\$ 86,655	\$ 2,854	\$ 89,509	\$ 98,013	\$ (8,504)	\$ 17,019	\$ 1,189	\$ 18,208					
ITCM			\$ 125,168	\$ -	\$ 125,168	\$ 28,168	\$ 7,417	\$ 26,429	\$ 817	\$ 27,246	\$ 28,168	\$ (922)	\$ 6,495	\$ 452	\$ 6,947					
CWLD			\$ 9,882	\$ -	\$ 9,882	\$ 2,173	\$ 587	\$ 2,105	\$ 62	\$ 2,167	\$ 2,173	\$ (6)	\$ 581	\$ 40	\$ 621					
AMIL			\$ 313,864	\$ -	\$ 313,864	\$ 69,926	\$ 18,617	\$ 65,569	\$ 2,020	\$ 67,589	\$ 69,926	\$ (2,337)	\$ 16,281	\$ 1,133	\$ 17,414					
AMMO			\$ 307,698	\$ -	\$ 307,698	\$ 68,642	\$ 18,249	\$ 62,974	\$ 1,984	\$ 64,958	\$ 68,642	\$ (3,684)	\$ 14,565	\$ 1,014	\$ 15,579					
CWLP			\$ 14,964	\$ -	\$ 14,964	\$ 3,314	\$ 888	\$ 3,174	\$ 96	\$ 3,270	\$ 3,314	\$ (44)	\$ 844	\$ 59	\$ 903					
SIPC			\$ 15,166	\$ -	\$ 15,166	\$ 3,386	\$ 899	\$ 3,277	\$ 97	\$ 3,374	\$ 3,386	\$ (12)	\$ 887	\$ 62	\$ 949					
ATC			\$ 467,594	\$ 83,526	\$ 551,120	\$ 139,924	\$ 13,388	\$ 121,416	\$ 4,981	\$ 126,397	\$ 139,924	\$ (13,527)	\$ (139)	\$ 935	\$ 796					
NSP			\$ 362,746	\$ -	\$ 362,746	\$ 80,296	\$ 21,532	\$ 76,335	\$ 2,313	\$ 78,648	\$ 80,296	\$ (1,648)	\$ 19,884	\$ 1,384	\$ 21,268					
MP			\$ 74,307	\$ -	\$ 74,307	\$ 16,593	\$ 4,407	\$ 13,021	\$ 480	\$ 13,501	\$ 16,593	\$ (3,092)	\$ 1,315	\$ 93	\$ 1,408					
SMMPA			\$ 11,205	\$ -	\$ 11,205	\$ 2,507	\$ 664	\$ 2,394	\$ 72	\$ 2,466	\$ 2,507	\$ (41)	\$ 624	\$ 44	\$ 668					
GRE			\$ 43,864	\$ -	\$ 43,864	\$ 9,809	\$ 2,601	\$ 9,173	\$ 284	\$ 9,457	\$ 9,809	\$ (352)	\$ 2,249	\$ 157	\$ 2,406					
OTP			\$ 31,116	\$ -	\$ 31,116	\$ 6,942	\$ 1,845	\$ 7,099	\$ 201	\$ 7,300	\$ 6,942	\$ 358	\$ 2,204	\$ 153	\$ 2,357					
MDU			\$ 25,099	\$ -	\$ 25,099	\$ 5,575	\$ 1,489	\$ 5,684	\$ 161	\$ 5,845	\$ 5,575	\$ 270	\$ 1,759	\$ 123	\$ 1,882					
	0		\$ 3,740,608	\$ 65,974,687	\$ 69,715,295	\$ 18,512,170	\$ 2,482,117	\$ 16,628,375	\$ 631,038	\$ 17,259,413	\$ 18,512,170	\$ (1,252,757)	\$ 1,229,360	\$ 198,802	\$ 1,428,162					

Project ID:	1416 Tittabawassee
Project Name:	
Voltage Class	138 kV
Project Cost	\$7,227,000
Region / Zone:	East/METC

Pricing Zone	12 CP Load kW	Load Ratio Share	0% Postage Stamp		100% Sub-regional		Allocation Total		ARR Allocation	Cost True-Up Adjustment	Revenue True-Up Adjustment				Revenue True-Up Adjustment	Attachment GG Zonal True-Up Adjustment	Interest	Total True-Up Amount
			%	\$	%	\$	%	\$	\$		Actual Revenue Calculation			Projected Rev.				
											Actual Revenue	Sch. 26 Rev.	Actual Total Rev.					
Over/(Under) collection	From Drive in & through-and-out service				Over/(Under) collection				Over/(Under) collection									
FE	10,940,249	12.92%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
HE	571,800	0.68%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CIN	9,981,000	11.79%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
VECT	1,028,167	1.21%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
IPL	2,574,417	3.04%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
NIPS	2,860,240	3.38%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
METC	7,116,500	8.41%	0.00%	\$ -	99.93%	\$ 7,222,068	99.93%	\$ 7,222,068	\$ 4,677,982.38	\$ 212,059	\$ 4,198,889	\$ 175,806	\$ 4,374,695	\$ 4,677,982	\$ (303,287)	\$ (91,228)	\$ (1,314)	\$ (92,542)
ITC	9,342,000	11.03%	0.00%	\$ -	0.07%	\$ 4,932	0.07%	\$ 4,932	\$ 3,194.62	\$ 145	\$ 2,824	\$ 120	\$ 2,944	\$ 3,195	\$ (251)	\$ (106)	\$ (2)	\$ (108)
ITCM	2,939,201	3.47%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CWLD	207,000	0.24%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AMIL	7,020,707	8.29%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AMMO	6,927,361	8.18%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CWLP	325,000	0.38%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SIPC	343,000	0.41%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ATC	10,436,524	12.33%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
NSP	7,856,545	9.28%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MP	1,680,898	1.99%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SMMPA	255,700	0.30%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRE	999,226	1.18%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
OTP	700,616	0.83%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MDU	553,279	0.65%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	84,659,429	100.00%	0.00%	\$ -	100.00%	\$ 7,227,000	100.00%	\$ 7,227,000	\$ 4,681,177.00	\$ 212,204	\$ 4,201,713	\$ 175,926	\$ 4,377,639	\$ 4,681,177	\$ (303,538)	\$ (91,334)	\$ (1,316)	\$ (92,650)

Amounts will not Change	
Actual Balance	12/31/2007 \$ 16,089,323
FCR	29.09%
Annual Revenue Requirement	\$ 4,681,177

Actual Balance	
FCR	12/31/2007 \$ 15,380,186
Annual Revenue Requirement	\$ 4,468,973

Project ID:	660 Keystone-Clearwater-Stover 138 kV line
Project Name:	
Voltage Class:	
Project Cost:	\$10,200,000
Region / Zone:	ITCM

Pricing Zone	12 CP Load kW	Load Ratio Share	0%		100%		Allocation Total		ARR Allocation	Cost True-Up Adjustment	Revenue True-Up Adjustment				Attachment GG Zonal True-Up Adjustment	Interest	Total True-Up Amount	
			Postage Stamp		Sub-regional		%	\$	\$		\$	Actual Revenue Calculation						Revenue True-Up Adjustment
			%	\$	%	\$						Actual Revenue	Sch. 26 Rev.	Actual Total Rev.				
										Over/(Under) collection	From Drive in & through-and-out service		Over/(Under) collection	Over/(Under) collection				
FE	10,940,249	12.92%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
HE	571,800	0.68%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
CIN	9,981,000	11.79%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
VECT	1,028,167	1.21%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
IPL	2,574,417	3.04%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
NIPS	2,860,240	3.38%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
METC	7,116,500	8.41%	0.00%	\$ -	99.18%	\$ 10,116,474	99.18%	\$ 10,116,474	\$ 4,335,408.09	\$ (1,738,012)	\$ 3,891,399	\$ 239,086	\$ 4,130,485	\$ 4,335,408	\$ (204,923)	\$ (1,942,935)	\$ (27,978)	\$ (1,970,913)
ITC	9,342,000	11.03%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
ITCM	2,939,201	3.47%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
CWLD	207,000	0.24%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
AMIL	7,020,707	8.29%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
AMMO	6,927,361	8.18%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
CWLP	325,000	0.38%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
SIPC	343,000	0.41%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
ATC	10,436,524	12.33%	0.00%	\$ -	0.82%	\$ 83,528	0.82%	\$ 83,528	\$ 35,794.91	\$ (14,350)	\$ 31,060	\$ 1,974	\$ 33,034	\$ 35,795	\$ (2,761)	\$ (17,111)	\$ (246)	\$ (17,357)
NSP	7,856,545	9.28%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
MP	1,680,898	1.99%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
SMMPA	255,700	0.30%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
GRE	999,226	1.18%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
OTP	700,616	0.83%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
MDU	553,279	0.65%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
	84,659,429	100.00%	0.00%	\$ -	100.00%	\$ 10,200,000	100.00%	\$ 10,200,000	\$ 4,371,203.00	\$ (1,752,362)	\$ 3,922,459	\$ 241,060	\$ 4,163,519	\$ 4,371,203	\$ (207,684)	\$ (1,960,046)	\$ (28,224)	\$ (1,988,270)

Amounts will not Change	
Actual Balance	\$ 13,914,413
FCR	31.41%
Annual Revenue Requirement	\$ 4,371,203

Actual Balance	\$ 20,231,639
FCR	30.28%
Annual Revenue Requirement	\$ 6,123,565

Project ID:	481 Tallmadge 345/138 kV TB3 transformer #3
Project Name:	
Voltage Class:	
Project Cost:	\$9,913,090
Region / Zone:	East/METC

Pricing Zone	12 CP Load kW	Load Ratio Share	20% Postage Stamp		80% Sub-regional		Allocation Total		ARR Allocation	Cost True-Up Adjustment	Revenue True-Up Adjustment				Attachment GG Zonal True-Up Adjustment	Interest	Total True-Up Amount	
			%	\$	%	\$	%	\$	\$		Actual Revenue Calculation		Projected Rev.	Revenue True-Up Adjustment				
											Actual Revenue	Sch. 26 Rev.						Actual Total Rev.
										Over/(Under) collection	From Drive in & through-and-out service		Over/(Under) collection	Over/(Under) collection				
FE	10,940,249	12.92%	1.63%	\$ 161,892	0.00%	\$ -	1.63%	\$ 161,892	\$ 50,858.30	\$ 9,189	\$ 46,431	\$ 1,640	\$ 48,071	\$ 50,858	\$ (2,787)	\$ 6,402	\$ 446	\$ 6,848
HE	571,800	0.68%	0.09%	\$ 8,461	0.00%	\$ -	0.09%	\$ 8,461	\$ 2,658.15	\$ 480	\$ 2,629	\$ 86	\$ 2,715	\$ 2,658	\$ 57	\$ 537	\$ 37	\$ 574
CIN	9,981,000	11.79%	1.49%	\$ 147,697	0.00%	\$ -	1.49%	\$ 147,697	\$ 46,399.01	\$ 8,384	\$ 43,379	\$ 1,497	\$ 44,876	\$ 46,399	\$ (1,523)	\$ 6,861	\$ 477	\$ 7,338
VECT	1,028,167	1.21%	0.15%	\$ 15,215	0.00%	\$ -	0.15%	\$ 15,215	\$ 4,779.67	\$ 864	\$ 4,268	\$ 154	\$ 4,422	\$ 4,780	\$ (358)	\$ 506	\$ 35	\$ 541
IPL	2,574,417	3.04%	0.38%	\$ 38,096	0.00%	\$ -	0.38%	\$ 38,096	\$ 11,967.78	\$ 2,162	\$ 11,456	\$ 386	\$ 11,842	\$ 11,968	\$ (126)	\$ 2,037	\$ 142	\$ 2,179
NIPS	2,860,240	3.38%	0.43%	\$ 42,325	0.00%	\$ -	0.43%	\$ 42,325	\$ 13,296.49	\$ 2,402	\$ 11,968	\$ 429	\$ 12,397	\$ 13,296	\$ (899)	\$ 1,503	\$ 105	\$ 1,608
METC	7,116,500	8.41%	1.06%	\$ 105,309	87.36%	\$ 8,660,313	88.42%	\$ 8,765,621	\$ 2,753,713.60	\$ 497,554	\$ 2,471,693	\$ 88,816	\$ 2,560,509	\$ 2,753,714	\$ (193,205)	\$ 304,350	\$ 21,183	\$ 325,533
ITC	9,342,000	11.03%	1.39%	\$ 138,242	0.00%	\$ -	1.39%	\$ 138,242	\$ 43,428.47	\$ 7,847	\$ 38,396	\$ 1,401	\$ 39,797	\$ 43,428	\$ (3,631)	\$ 4,215	\$ 293	\$ 4,508
ITCM	2,939,201	3.47%	0.44%	\$ 43,494	0.00%	\$ -	0.44%	\$ 43,494	\$ 13,663.56	\$ 2,469	\$ 12,820	\$ 441	\$ 13,261	\$ 13,664	\$ (403)	\$ 2,066	\$ 144	\$ 2,210
CWLD	207,000	0.24%	0.03%	\$ 3,063	0.00%	\$ -	0.03%	\$ 3,063	\$ 962.29	\$ 174	\$ 932	\$ 31	\$ 963	\$ 962	\$ 1	\$ 175	\$ 12	\$ 187
AMIL	7,020,707	8.29%	1.05%	\$ 103,891	0.00%	\$ -	1.05%	\$ 103,891	\$ 32,637.39	\$ 5,897	\$ 30,604	\$ 1,053	\$ 31,657	\$ 32,637	\$ (980)	\$ 4,917	\$ 342	\$ 5,259
AMMO	6,927,361	8.18%	1.03%	\$ 102,510	0.00%	\$ -	1.03%	\$ 102,510	\$ 32,203.45	\$ 5,819	\$ 29,544	\$ 1,039	\$ 30,583	\$ 32,203	\$ (1,620)	\$ 4,198	\$ 292	\$ 4,490
CWLP	325,000	0.38%	0.05%	\$ 4,809	0.00%	\$ -	0.05%	\$ 4,809	\$ 1,510.84	\$ 273	\$ 1,447	\$ 49	\$ 1,496	\$ 1,511	\$ (15)	\$ 258	\$ 18	\$ 276
SIPC	343,000	0.41%	0.05%	\$ 5,076	0.00%	\$ -	0.05%	\$ 5,076	\$ 1,594.52	\$ 288	\$ 1,543	\$ 51	\$ 1,594	\$ 1,595	\$ (1)	\$ 288	\$ 20	\$ 308
ATC	10,436,524	12.33%	1.56%	\$ 154,438	0.00%	\$ -	1.56%	\$ 154,438	\$ 48,516.62	\$ 8,766	\$ 42,099	\$ 1,565	\$ 43,664	\$ 48,517	\$ (4,853)	\$ 3,914	\$ 272	\$ 4,186
NSP	7,856,545	9.28%	1.17%	\$ 116,260	0.00%	\$ -	1.17%	\$ 116,260	\$ 36,522.98	\$ 6,599	\$ 34,721	\$ 1,178	\$ 35,899	\$ 36,523	\$ (624)	\$ 5,975	\$ 416	\$ 6,391
MP	1,680,898	1.99%	0.25%	\$ 24,874	0.00%	\$ -	0.25%	\$ 24,874	\$ 7,814.04	\$ 1,412	\$ 6,132	\$ 252	\$ 6,384	\$ 7,814	\$ (1,430)	\$ (18)	\$ -	\$ (18)
SMMPA	255,700	0.30%	0.04%	\$ 3,784	0.00%	\$ -	0.04%	\$ 3,784	\$ 1,188.68	\$ 215	\$ 1,135	\$ 38	\$ 1,173	\$ 1,189	\$ (16)	\$ 199	\$ 14	\$ 213
GRE	999,226	1.18%	0.15%	\$ 14,786	0.00%	\$ -	0.15%	\$ 14,786	\$ 4,645.14	\$ 839	\$ 4,344	\$ 150	\$ 4,494	\$ 4,645	\$ (151)	\$ 688	\$ 48	\$ 736
OTP	700,616	0.83%	0.10%	\$ 10,368	0.00%	\$ -	0.10%	\$ 10,368	\$ 3,256.97	\$ 588	\$ 3,331	\$ 105	\$ 3,436	\$ 3,257	\$ 179	\$ 768	\$ 53	\$ 821
MDU	553,279	0.65%	0.08%	\$ 8,187	0.00%	\$ -	0.08%	\$ 8,187	\$ 2,572.05	\$ 465	\$ 2,622	\$ 83	\$ 2,705	\$ 2,572	\$ 133	\$ 598	\$ 42	\$ 640
	84,659,429	100.00%	12.64%	\$ 1,252,777	87.36%	\$ 8,660,313	100.00%	\$ 9,913,090	\$ 3,114,190.00	\$ 562,687	\$ 2,801,494	\$ 100,444	\$ 2,901,938	\$ 3,114,190	\$ (212,252)	\$ 350,435	\$ 24,391	\$ 374,826

Amounts will not Change	
Actual Balance	\$ 9,913,090
FCR	31.41%
Annual Revenue Requirement	\$ 3,114,190

Actual Balance	12/31/2007	\$ 8,425,740
FCR		30.28%
Annual Revenue Requirement		\$ 2,551,503

Project ID:	1817 Midland
Project Name:	
Voltage Class:	
Project Cost:	\$24,625,205
Region / Zone:	METC

			20% Postage Stamp		80% Sub-regional		Allocation Total		ARR Allocation	A	B	C	D	E	F	G	H	I
Pricing Zone	12 CP Load kW	Load Ratio Share	%	\$	%	\$	%	\$	\$	Cost True-Up Adjustment	Revenue True-Up Adjustment			Projected Rev.	Revenue True-Up Adjustment	Attachment GG Zonal True-Up Adjustment	Interest	Total True-Up Amount
											Actual Revenue Calculation		B + C					
											Actual Revenue		Sch. 26 Rev.		Actual Total Rev.			
											Over/(Under) collection	From Drive in & through-and-out service			Over/(Under) collection	Over/(Under) collection		
FE	10,863,833	12.78%	1.29%	\$ 317,917	0.00%	\$ -	1.29%	\$ 317,917	\$ 56,457.91	\$ 19,260	\$ 51,543	\$ 1,464	\$ 53,007	\$ 56,458	\$ (3,451)	\$ 15,809	\$ 1,100	\$ 16,909
HE	514,617	0.61%	0.06%	\$ 15,060	0.00%	\$ -	0.06%	\$ 15,060	\$ 2,674.40	\$ 912	\$ 2,645	\$ 69	\$ 2,714	\$ 2,674	\$ 40	\$ 952	\$ 66	\$ 1,018
CIN	9,749,272	11.47%	1.16%	\$ 285,301	0.00%	\$ -	1.16%	\$ 285,301	\$ 50,665.68	\$ 17,284	\$ 47,368	\$ 1,314	\$ 48,682	\$ 50,666	\$ (1,984)	\$ 15,300	\$ 1,065	\$ 16,365
VECT	1,003,167	1.18%	0.12%	\$ 29,356	0.00%	\$ -	0.12%	\$ 29,356	\$ 5,213.33	\$ 1,778	\$ 4,655	\$ 135	\$ 4,790	\$ 5,213	\$ (423)	\$ 1,355	\$ 94	\$ 1,449
IPL	2,478,000	2.91%	0.29%	\$ 72,516	0.00%	\$ -	0.29%	\$ 72,516	\$ 12,877.84	\$ 4,393	\$ 12,327	\$ 334	\$ 12,661	\$ 12,878	\$ (217)	\$ 4,176	\$ 291	\$ 4,467
NIPS	2,875,067	3.38%	0.34%	\$ 84,135	0.00%	\$ -	0.34%	\$ 84,135	\$ 14,941.34	\$ 5,097	\$ 13,448	\$ 388	\$ 13,836	\$ 14,941	\$ (1,105)	\$ 3,992	\$ 278	\$ 4,270
METC	6,997,000	8.23%	0.83%	\$ 204,759	89.83%	\$ 22,119,651	90.66%	\$ 22,324,409	\$ 3,964,524.64	\$ 1,352,435	\$ 3,558,499	\$ 102,827	\$ 3,661,326	\$ 3,964,525	\$ (303,199)	\$ 1,049,236	\$ 73,027	\$ 1,122,263
ITC	9,283,000	10.92%	1.10%	\$ 271,656	0.07%	\$ 17,723	1.18%	\$ 289,379	\$ 51,389.95	\$ 17,531	\$ 45,435	\$ 1,333	\$ 46,768	\$ 51,390	\$ (4,622)	\$ 12,909	\$ 898	\$ 13,807
ITCM	2,790,951	3.28%	0.33%	\$ 81,674	0.00%	\$ -	0.33%	\$ 81,674	\$ 14,504.20	\$ 4,948	\$ 13,609	\$ 376	\$ 13,985	\$ 14,504	\$ (519)	\$ 4,429	\$ 308	\$ 4,737
CWLD	233,000	0.27%	0.03%	\$ 6,818	0.00%	\$ -	0.03%	\$ 6,818	\$ 1,210.87	\$ 413	\$ 1,173	\$ 31	\$ 1,204	\$ 1,211	\$ (7)	\$ 406	\$ 28	\$ 434
AMIL	7,175,167	8.44%	0.85%	\$ 209,973	0.00%	\$ -	0.85%	\$ 209,973	\$ 37,288.40	\$ 12,720	\$ 34,965	\$ 967	\$ 35,932	\$ 37,288	\$ (1,356)	\$ 11,364	\$ 791	\$ 12,155
AMMO	7,011,667	8.25%	0.83%	\$ 205,188	0.00%	\$ -	0.83%	\$ 205,188	\$ 36,438.71	\$ 12,430	\$ 33,430	\$ 945	\$ 34,375	\$ 36,439	\$ (2,064)	\$ 10,367	\$ 722	\$ 11,089
CWLP	347,000	0.41%	0.04%	\$ 10,155	0.00%	\$ -	0.04%	\$ 10,155	\$ 1,803.31	\$ 615	\$ 1,727	\$ 47	\$ 1,774	\$ 1,803	\$ (29)	\$ 586	\$ 41	\$ 627
SIPC	344,800	0.41%	0.04%	\$ 10,090	0.00%	\$ -	0.04%	\$ 10,090	\$ 1,791.88	\$ 611	\$ 1,734	\$ 46	\$ 1,780	\$ 1,792	\$ (12)	\$ 599	\$ 42	\$ 641
ATC	10,701,139	12.59%	1.27%	\$ 313,156	0.00%	\$ -	1.27%	\$ 313,156	\$ 55,612.41	\$ 18,971	\$ 48,257	\$ 1,442	\$ 49,699	\$ 55,612	\$ (5,913)	\$ 13,058	\$ 909	\$ 13,967
NSP	8,422,895	9.91%	1.00%	\$ 246,486	0.00%	\$ -	1.00%	\$ 246,486	\$ 43,772.67	\$ 14,932	\$ 41,614	\$ 1,135	\$ 42,749	\$ 43,773	\$ (1,024)	\$ 13,909	\$ 968	\$ 14,877
MP	1,689,225	1.99%	0.20%	\$ 49,433	0.00%	\$ -	0.20%	\$ 49,433	\$ 8,778.68	\$ 2,955	\$ 6,889	\$ 228	\$ 7,117	\$ 8,779	\$ (1,662)	\$ 1,333	\$ 93	\$ 1,426
SMMPA	253,610	0.30%	0.03%	\$ 7,422	0.00%	\$ -	0.03%	\$ 7,422	\$ 1,317.98	\$ 450	\$ 1,259	\$ 34	\$ 1,293	\$ 1,318	\$ (25)	\$ 425	\$ 30	\$ 455
GRE	993,648	1.17%	0.12%	\$ 29,078	0.00%	\$ -	0.12%	\$ 29,078	\$ 5,163.86	\$ 1,762	\$ 4,829	\$ 134	\$ 4,963	\$ 5,164	\$ (201)	\$ 1,561	\$ 109	\$ 1,670
OTP	709,020	0.83%	0.08%	\$ 20,749	0.00%	\$ -	0.08%	\$ 20,749	\$ 3,684.68	\$ 1,257	\$ 3,768	\$ 96	\$ 3,864	\$ 3,685	\$ 179	\$ 1,436	\$ 100	\$ 1,536
MDU	577,897	0.68%	0.07%	\$ 16,911	0.00%	\$ -	0.07%	\$ 16,911	\$ 3,003.25	\$ 1,025	\$ 3,062	\$ 78	\$ 3,140	\$ 3,003	\$ 137	\$ 1,161	\$ 81	\$ 1,242
	86,013,975	100.00%	10.10%	\$ 2,487,831	89.90%	\$ 22,137,374	100.00%	\$ 24,625,205	\$ 4,373,116.00	\$ 1,491,819	\$ 3,932,236	\$ 113,423	\$ 4,045,659	\$ 4,373,116	\$ (327,457)	\$ 1,164,362	\$ 81,041	\$ 1,245,403

Estimated Balance	\$ 14,364,703
FCR	30.44%
Annual Revenue Requirement	\$ 4,373,116

Actual Balance	12/31/2007	\$ 10,806,874
FCR		28.68%
Annual Revenue Requirement		\$ 2,881,297

Project ID:	1819 Felch Road-croton
Project Name:	none
Voltage Class:	none
Project Cost:	\$7,750,000
Region / Zone:	East/METC

Pricing Zone	12 CP Load kW	Load Ratio Share	20% Postage Stamp		80% Sub-regional		Allocation Total		ARR Allocation	A	B	C		D	E	F	G	H	I
			%	\$	%	\$	%	\$	\$	Cost True-Up Adjustment	Revenue True-Up Adjustment			Revenue True-Up Adjustment	Attachment GG Zonal True-Up Adjustment	Interest	Total True-Up Amount		
											Actual Revenue	Sch. 26 Rev.	Actual Total Rev.	Projected Rev.	Over/(Under) collection	From Drive in & through-and-out service	Over/(Under) collection		
FE	11,479,167	13.13%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
HE	552,209	0.63%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CIN	10,468,870	11.98%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
VECT	1,032,750	1.18%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
IPL	2,589,500	2.96%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
NIPS	2,986,010	3.42%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
METC	6,997,000	8.00%	0.00%	\$ -	100.00%	\$ 7,750,000	100.00%	\$ 7,750,000	\$ 196,614.00	\$ 195,631	\$ 176,478	\$ 38	\$ 176,516	\$ 196,614	\$ (20,098)	\$ 175,533	\$ 12,217	\$ 187,750	
ITC	9,283,000	10.62%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ITCM	2,800,184	3.20%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CWLD	234,000	0.27%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AMMO	7,060,375	8.08%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AMIL	7,069,072	8.09%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MI13AG	483,692	0.55%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MI13ANG	125,500	0.14%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CWLP	349,000	0.40%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SIPC	369,700	0.42%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ATC	10,701,139	12.24%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
NSP	8,491,257	9.71%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MP	1,726,630	1.98%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SMMPA	260,430	0.30%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRE	1,010,330	1.16%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
OTP	744,197	0.85%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MDU	607,368	0.69%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	87,421,380	100.00%	0.00%	\$ -	100.00%	\$ 7,750,000	100.00%	\$ 7,750,000	\$ 196,614.00	\$ 195,631	\$ 176,478	\$ 38	\$ 176,516	\$ 196,614	\$ (20,098)	\$ 175,533	\$ 12,217	\$ 187,750	

Amounts will not Change	
Estimated Balance	\$ 645,833
FCR	20.44%
Annual Revenue Requirement	\$ 196,614

Actual Balance	\$ 3,088
FCR	26.66%
Annual Revenue Requirement	\$ 983

Project ID:	480 Brickyard-Felch
Project Name:	none
Voltage Class:	none
Project Cost:	\$10,000,000
Region / Zone:	none

Pricing Zone	12 CP Load kW	Load Ratio Share	20% Postage Stamp		80% Sub-regional		Allocation Total		ARR Allocation	Cost True-Up Adjustment	Revenue True-Up Adjustment				Attachment GG Zonal True-Up Adjustment	Interest	Total True-Up Amount	
			%	\$	%	\$	%	\$	\$		Actual Revenue Calculation			Revenue True-Up Adjustment				
											Actual Revenue	Sch. 26 Rev.	Actual Total Rev.	Projected Rev.				Over/(Under) collection
FE	11,479,167	13.13%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
HE	552,209	0.63%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
CIN	10,468,870	11.98%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
VECT	1,032,750	1.18%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
IPL	2,589,500	2.96%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
NIPS	2,986,010	3.42%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
METC	6,997,000	8.00%	0.00%	\$ -	100.00%	\$ 10,000,000	100.00%	\$ 10,000,000	\$ 1,775,870.00	\$ 1,772,138	\$ 1,593,995	\$ 147	\$ 1,594,142	\$ 1,775,870	\$ (181,728)	\$ 1,590,410	\$ 110,693	\$ 1,701,103
ITC	9,283,000	10.62%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
ITCM	2,800,184	3.20%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
CWLD	234,000	0.27%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
AMMO	7,060,375	8.08%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
AMIL	7,069,072	8.09%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
MI13AG	483,692	0.55%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
MI13ANG	125,500	0.14%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
CWLP	349,000	0.40%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
SIPC	369,700	0.42%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
ATC	10,701,139	12.24%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
NSP	8,491,257	9.71%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
MP	1,726,630	1.98%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
SMMPA	260,430	0.30%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
GRE	1,010,330	1.16%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
OTP	744,197	0.85%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
MDU	607,368	0.69%	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
	87,421,380	100.00%	0.00%	\$ -	100.00%	\$ 10,000,000	100.00%	\$ 10,000,000	\$ 1,775,870.00	\$ 1,772,138	\$ 1,593,995	\$ 147	\$ 1,594,142	\$ 1,775,870	\$ (181,728)	\$ 1,590,410	\$ 110,693	\$ 1,701,103

Estimated Balance	\$ 5,813,333
FCR	30.44%
Annual Revenue Requirement	\$ 1,775,870

Actual Balance	12/31/2009	\$ 13,398
FCR		26.68%
Annual Revenue Requirement		\$ 3,732