

Priority	Electrical Capacity	Location	Interconnection Facility	In-Service Date	Status	Service Type	Availability Studies	Application Date	Generation Type	Why Not Complete	MidAm Affiliation
1	700 MW Revised to 875 MW Revised to 640 MW	Adair County, IA	CBEC-Madison County 345 kV line and Cooper – Booneville 345 kV line	06/01/2004	System Impact Study complete. MAPP approval of interconnection granted with conditions at October 3-4, 2001. Design Review Subcommittee meeting. Customer subsequently sold the site. New owner is not in active development. This project has been dropped from MidAmerican's queue.	Interconnection Only	Available on Request	03/15/01 Revised 04/19/01 Revised 06/06/01	Combined Cycle Combustion Turbine	Customer dropped the project	none
2	100 MW	Dickenson County, IA	Spencer - Lakefield 161 kV Line	06/01/2002	Constrained interface impact analysis transmitted November 14, 2001. Transferred to MISO queue February 2003. No longer active in MidAmerican's queue.	Interconnection Only	N/A	06/19/01	Wind	Transferred to MISO's queue	none

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3	610 MW	Des Moines, IA	Norwalk – SE Polk 345 kV Line	06/01/2003 (1st phase of 420 MW) 06/01/05 (2nd phase of 190 MW)	MAPP approval granted at December 11-12 Design Review Subcommittee meeting. First phase (420 MW) in-service May 5, 2003. Second phase (additional 190 MW) in-service December 2004.	Interconnection and network resource	Available on request	06/20/01	Combined Cycle Combustion Turbine	N/A	Generation Supply Unit of MidAmerican
4	25.5 MW	O'Brien County, IA	Sanborn 69 kV Substation	06/01/2002	Application Received. Customer subsequently did not pursue the project further. No longer active in MidAmerican's queue.	Interconnection Only	N/A	06/20/01	Wind	Customer Dropped the Project	none
5	700 MW Revised to 900 MW	Louisa County, IA	Louisa Generating Station 345 kV Substation 93	06/01/2007	Application Received. Feasibility analysis completed in September 2001. No further work will be performed for this location as the Council Bluffs site has been selected by the Generation group. No longer active in MidAmerican's queue.	Interconnection and network resource	N/A	06/18/01 Revised 06/25/01	Coal	Customer Dropped the Project	Generation Supply Unit of MidAmerican
6	750 MW	Pottawatta	Council Bluffs	06/01/2007	System Impact	Interconnection	Available on	06/18/01	Coal	N/A	Generation

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	Revised to 900 MW Revised to 800 MW Revised to 830 MW	mie County, IA	Energy Center 345 kV Substation		Study with joint owners completed. Approval received from MAPP DRS in August 2002 for 800 MW net output. MAPP DRS approval of increasing the plant output to 830 MW approved at August 25, 2005 meeting. Generation interconnection agreement executed. Generation in-service as of June 1, 2007.	and network resource	request	Revised 06/25/01			Supply Unit of MidAmerican
7	800 MW	Washington County, IA	Substation T, Haskins	10/1/2005	System Impact Study Agreement signed December 13, 2001. Application withdrawn August 2002. No longer active in MidAmerican's queue.	Interconnection Only	N/A	10/23/01	Combined Cycle Combustion Turbine	Customer Dropped the Project	none
8	150 MW	Wright County, IA	Wright –Franklin 161 kV Line	5/1/2003	System Impact Study submitted to MAPP DRS on September 26. Approved by MAPP DRS at October 27-28, 2003 meeting. Interconnection	Interconnection and network resource	Available on request	12/7/01	Wind	N/A	None initially. Subsequently became a project of Generation Supply Unit of MidAmerican

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					Facilities Complete. Generation in-service in July 2005.						
9	678 MW	Johnson County, IA	Hills 345 kV Substation	6/1/2005	Application withdrawn August 2002. No longer active in MidAmerican's queue.	Interconnection Only	N/A	4/15/02 in MISO Queue 5/3/02 in MEC's Queue	Combined Cycle Combustion Turbine	Customer Dropped the Project	None
10	550 MW	Louisa County, IA	Louisa Generating Station 345 kV Substation 93		Application sent on June 10, 02. Received notice that Customer would not proceed July 2002. No longer active in MidAmerican's queue.	Interconnection Only	N/A	5/24/02	Combined Cycle Combustion Turbine	Customer Dropped the Project	none
11	20 MW	Pottawattamie County, IA	Council Bluffs Energy Center Unit #3 up-rate	5/1/05 Revised to 11/1/06	System Impact Study completed and submitted to MAPP DRS on July 22, 2005. Report supplement with stability analysis submitted to MAPP DRS on August 11, 2005. Approved by the MAPP DRS at the August 25, 2005 meeting. Project went into service in October 2006.	Interconnection and network resource	Available on request	11/01/02	Coal	N/A	Generation Supply Unit of MidAmerican
12	100-300 MW	Franklin County, IA	Franklin County 161 kV Substation	100 MW September	System Impact Study submitted to	Interconnection Only	Available on request	1/20/03	Wind	Customer did not execute generation	none

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				2004 200 MW additional in 2005	MAPP DRS May 28, 2004. SIS Approved by MAPP DRS at June 29, 2004 meeting. Due to customer non-responsiveness, the customer was given until May 1, 2006 to resume negotiating the interconnection agreement. Since the customer did not respond to the notice, the interconnection request is deemed withdrawn effective May 1, 2006.					interconnection agreement	
13	160MW	Sac County, IA	Sac County 161 kV Substation	6/1/04	Queue position transferred from MISO queue (MISO #37680-02). SIS submitted to MAPP DRS on September 26. SIS Approved by MAPP DRS at October 27-28 2003 meeting. Interconnection Facilities Complete. In-service in December 2004.	Interconnection and network resource	Available on request	2/28/03	Wind	N/A	None initially. Subsequently became a project of Generation Supply Unit of MidAmerican
14	310.5 MW	Various Locations including Franklin	Various Locations including: Wright-Franklin 161 Franklin Sub	110 MW 10/1/04 100 MW 10/1/05 100 MW	Customer is no longer proceeding with these interconnection	Interconnection and network resource	N/A	3/28/03	Wind	Customer has Dropped the Project	Generation Supply Unit of MidAmerican

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		County, IA; Floyd County, IA; Pocahontas County, IA	Charles City Pomeroy	10/1/06	requests.						
15	80MW	Pocahontas County, IA	Pomeroy 161 kV Substation	12/1/2004 Revised to 12/1/07	System Impact Study Complete. SIS approved by MAPP DRS at December 8, 2004 meeting. Facilities Study Complete on June 17, 2005. Interconnection Agreement executed on September 8, 2006. Notice of suspension sent by customer on September 14, 2006. MidAmerican will not start work until notified by the customer to resume work. The customer has until September 14, 2009 to provide such notice. ; MidAmerican received request for change of generator from customer on October 22, 2008; TranServ issued SIS restudy	Interconnection Only	Available on request	4/11/03	Wind	N/A	none

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					agreement to customer on November 24, 2008; Customer did not execute restudy agreement. Customer provided notice to remove project from suspension on September 14, 2009. Amended and Restated LGIA filed with FERC on December 23, 2009.						
16	160 MW	Wright County, IA	Wright-Franklin 161 kV Line	unknown	Notice of request to increase from 150 MW original amount to a new total of 310 MW was received. Request dropped when MidAmerican Generation acquired the project from developer. No longer active in MidAmerican's queue.	Interconnection Only	N/A	4/30/03	Wind	Customer has Dropped the Project	none
17	30 MW	Louisa County, IA	Louisa Up-Rate	4/1/05	System Impact Study complete. SIS approved at MAPP DRS December 8, 2004 meeting. Generation up rate in-service in April	Interconnection and network resource	Available on request	9/2/03	Coal	N/A	Generation Supply Unit of MidAmerican

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					2005.						
18	300 MW	O'Brien County, IA	Raun-Lakefield 345 kV Line	8/1/2006	Draft System Impact Study Agreement transmitted April 8, 2004. Customer did not return the Agreement. No longer active in MidAmerican's queue.	Interconnection Only	N/A	3/31/04	Wind	Customer did not sign System Impact Study Agreement.	none
19	90 MW Revised to 50 MW	30 MW in Sac County, IA 60 MW in Wright County, IA Revised to 15 MW in Sac County (no delivery rights) and 50 MW in Wright County (with delivery rights)	15 MW at existing Sac Wind Farm (aka "Intrepid" or "Clipper") and 50 MW at existing Wall Lake Wind Farm (aka "Century")	12/31/2005	System Impact Study complete. SIS approved at MAPP DRS March 2, 2005 meeting. 35 MW at Century and 15 MW at Intrepid in-service in December 2005. 15 MW additional at Century in -service December 2007.	Network Resource Interconnection Service	Available on request	12/03/04	Wind	N/A	Generation Supply Unit of MidAmerican
20	25 MW Net 38 MW Gross	Louisa County, IA	Louisa Up-Rate	11/1/07	System Impact Study complete. Report submitted to the MAPP DRS on August 10, 2006. SIS approved at the September 18, 2006 MAPP DRS	Interconnection and network resource	Available on request	8/16/05	Coal	N/A	Generation Supply Unit of MidAmerican

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					meeting. Generation up rate in-service December 2007.						
21	150 MW Revised to 100 MW per Scoping Meeting	Carroll County, IA	Monona-Carroll 161 kV line	12/31/06	SIS complete. SIS conditionally approved at MAPP DRS March 2, 2006 meeting. All contingent / follow-up items have been removed from the motion of approval as of the August 2, 2006 MAPP DRS meeting. Generation Interconnection Agreement executed. Project went into service in December 2006.	Interconnection, Network Resource Interconnection Service and Energy Resource Interconnection Service	Available on request	8/31/05	Wind	N/A	None initially. Subsequently became a project of Generation Supply Unit of MidAmerican
22	200 MW	Pocahontas County, IA	Pomeroy 161 kV Substation	12/01/06	Project included in group study for Requests 22, 23 and 25. SIS conditionally accepted at the MAPP DRS meeting held on August 2, 2006. Study supplements #1 and #2 approved by MAPP DRS on December 7, 2006 and study supplement #3	Interconnection, Network Resource Interconnection Service and Energy Resource Interconnection Service	Available on request	9/22/05	Wind	N/A	None initially. Subsequently became a project of Generation Supply Unit of MidAmerican

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					approved by MAPP on March 7, 2007. Generation Interconnection Agreement executed. Generation in-service in February 2008.						
23	100 MW	Crawford County, IA	Monona-Carroll 161 kV Line	9/15/2009	Project included in group study for Requests 22, 23 and 25. SIS conditionally accepted at the MAPP DRS meeting held on August 2, 2006. Study supplements #1 and #2 approved by MAPP DRS on December 7, 2006 and study supplement #3 approved by MAPP on March 7, 2007. Generation Interconnection Agreement executed. Notice of suspension sent by customer on March 28, 2008. MidAmerican received notice of recommencement of work and request	Interconnection, Network Resource Service and Energy Resource Interconnection Service	Available on request	9/23/05	Wind	N/A	none

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					<p>for change of generator from customer on June 20, 2008. TranServ completed the re-study and issued the report to customer on November 17, 2008. Notice of suspension sent by customer on December 16, 2008. MidAmerican will not start work until notified by the customer to resume work. The customer has until September 23, 2011 to provide such notice. Custom</p> <p>er provided notice to recommence work on April 8, 2010.</p>						
24	99 MW	O'Brien County, IA	Raun – Lakefield Junction 345 kV Line	10/31/07	<p>TranServ issued new SIS agreement to Customer on October 6, 2006. TranServ received notification from customer on October 20, 2006 that they decided to</p>	Interconnection and Network Resource Interconnection Service	Available on Request	11/16/05	Wind	Customer Dropped the Project	Generation Supply Unit of MidAmerican

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					withdraw their interconnection request and associated transmission service request. This GI request is no longer active in MidAmerican's GI queue.						
25	100 MW revised to 50 MW	Carroll County, IA	Monona-Carroll 161 kV line	12/31/07	Project included in group study for Requests 22, 23 and 25. SIS conditionally accepted at the MAPP DRS meeting held on August 2, 2006. Study supplements #1 and #2 approved by MAPP DRS on December 7, 2006 and study supplement #3 approved by MAPP on March 7, 2007. Interconnection Agreement negotiations are at an impasse per Customer notification on May 16, 2008. Customer has requested that the LGIA be filed	Interconnection, Network Resource Interconnection Service and Energy Resource Interconnection Service	Available on request	12/22/05	Wind	N/A	none

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					unexecuted. Unexecuted LGIA filed with FERC on March 6, 2009.						
26	500 MW Revised to 400 MW	Atchison County, MO	Cooper-Booneville 345 kV Line	12/31/08	MAPP DRS approved SIS on June 14, 2007. Issued facilities study to customer on November 6, 2007. Generation Interconnection Agreement executed. 144 MW of generation expected to come on-line in December 2008. The remainder to come on-line in 2009.	Energy Resource Interconnection Service	Available on request	2/28/06	Wind	N/A	none
27	750 MW	Blackhawk County, IA	Blackhawk – Hazleton 161 kV Line (and a second 161kV outlet to Hazleton)	01/06/2011	SIS Study report was approved by MAPP DRS on April 16, 2008. Customer executed Facilities Study Agreement; Customer requested TranServ to evaluate 161 kV option. TranServ started the re-study of SIS. Expected to complete the SIS re-study by end of February 2009. Received	Network Resource Interconnection Service and Energy Resource Interconnection Service	Available on request	5/30/06	Coal	Customer Dropped the Project	none

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					interconnection withdrawal notification from customer on January 5, 2009. This GI request is no longer active in MidAmerican's GI queue.						
28	100 MW	Henry County, Illinois	Substation 39 to Substation 43 161 kV line or at the 69 kV Substation 27 Revised to interconnection point to MidAmerican's 69 kV Substation 27 with a maximum power output of 100 MW for the SIS	12/31/2007	Generation Interconnection Request received on July 10, 2006. Customer executed SIS agreement on March 2 2007. Issued report to customer on February 5, 2008;DRS approved the study results on February 21, 2008; Facilities Study Agreement received on April 25, 2008. Facilities Study in progress. Issued preliminary results from interconnection review to customer on July 1,2008; Met with customer to review preliminary results on July 10, 2008;	Network Resource Interconnection Service and Energy Resource Interconnection Service	Available on request	7/7/06	Wind	N/A	none

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					TranServ provided requested budgetary cost estimate to Customer on September 9, 2008. On September 23, 2008 Customer notified TranServ that they elect to proceed with one breaker interconnection option for the facilities study. Issued facilities study report to customer on December 4, 2008 and reviewed study report with customer on December 18, 2008; Next step is Customer to start LGIA negotiations with MidAmerican.						
29	100.8 MW	Crawford County, IA	Monona-Carroll 161 kV Line	11/01/08	Application received on December 22, 2006 Issued SIS agreement on September 6, 2007. Started the study on December, 2007. Study is complete and issued report to customer on June	Interconnection, Network Resource Interconnection Service and Energy Resource Interconnection Service	Available on request	12/22/06	Wind	N/A	none

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					<p>9, 2008. Customer executed Facilities Study Agreement on July 30, 2008. Started the facilities study on August 19, 2008. Completed study and issued the report to customer on November 13, 2008; Met with customer to review facilities study report on December 1, 2008. LGIA executed August 26, 2009. Customer provided Notice of Suspension on August 26, 2009, MidAmerican will not start work until notified by the customer to resume work. The customer has until August 26, 2012 to provide such notice.</p>						
30	20 MW	Carroll County, Iowa	Templeton 69 kV Substation	12/31/2009	<p>Generation Interconnection Request Received June 20, 2006. Materials sufficient to consider the application complete were</p>	<p>Network Resource Interconnection Service and Energy Resource Interconnection Service</p>	N/A	June 1, 2007	Wind	N/A	none

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					received on February 1, 2007. SIS Agreement issued to customer on November 17, 2007. Customer executed SIS Agreement on May 8, 2008. Due to the 4 month delay in receiving the executed agreement, the interconnection request queue date shall be considered to be June 1, 2007. Issued system impact study report to DRS on August 4, 2009. DRS approved study contingent on additional analysis. This request is not under MidAmerican OATT; Reported only for study coordination purposes.						
31	150 MW (see R45 for additional 25 MW)	Anita	Atlantic -Earlham 161 kV line	12/22/2008	Customer executed an Engineering and Procurement Agreement with MidAmerican per Section 9 of LGIP. Generation Interconnection	NRIS Interconnection and Transmission service	Available on request	2/21/07	Wind	NA	Yes

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					Agreement executed for interconnection facilities only with clause requiring revision to agreement upon completion of the Interconnection System Impact Study. SIS accepted at the MAPP DRS meeting held on July 30, 2008. Issued sensitivity study report for R32 R31/R45 projects to the customer on November 11, 2008. Generation in-service in December 2008.						
32	150 MW	Avoca	Avoca-Atlantic 161 kV line between Avoca and Walnut, Iowa	12/22/2008	Customer executed an Engineering and Procurement Agreement with MidAmerican per Section 9 of LGIP. Generation Interconnection Agreement for interconnection facilities only executed with clause requiring revision to agreement upon	NRIS Interconnection and Transmission service	Available on request	2/21/07	Wind	NA	Yes

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					<p>completion of the Interconnection System Impact Study. SIS conditionally accepted at the MAPP DRS meeting held on July 30, 2008. Combined GI facilities study with TSR facilities study. Completed the study and issued report to Customer on November 17, 2008. Issued sensitivity study report for R32 R31/R45 projects to the customer on November 11, 2008. Generation in-service in December 2008.</p>						
33	150 MW	Carroll	At Carroll 161 kV Substation	10/1/2008	<p>Customer executed an Engineering and Procurement Agreement with MidAmerican per Section 9 of LGIP. Generation Interconnection Agreement executed for interconnection facilities only with</p>	NRIS Interconnection and Transmission service	Available on request	2/21/07	Wind	NA	Yes

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					<p>clause requiring revision to agreement upon completion of the Interconnection System Impact Study. SIS conditionally accepted at the MAPP DRS meeting held on June 17, 2008. Completed the facilities study for the near-term interconnection and combined this study with TSR study. Issued facilities study report to customer on 9/10/2008; Out-year facility requirements will be studied after completion of higher queued facilities studies. Issued R33 sensitivity report to customer to show the impact of not including the R30 project on November 13, 2008; Generation in-service October 2008. Started restudy for the out year facilities requirements and</p>						

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					expected to issue study scope to ad hoc study group for the restudy in February 2010. Expected complete the study in August 2010.						
34	250 MW	Orient	Council Bluffs-Madison County 354kV line	9/1/2009	MAPP DRS approved SIS study on October 15, 2008 and requested for additional analysis; Issued, which was approved by MAPP DRS On December 18, 2008. Customer has elected to skip the facilities study and move on to LGIA negotiation with MidAmerican. LGIA has been executed. Customer provided Notice of Suspension on October 5, 2009, MidAmerican will not start work until notified by the customer to resume work. The customer has until October 5, 2012 to provide such notice.	NRIS Interconnection and Transmission service	Available on request	2/21/07	Wind	NA	Yes

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35	80 MW	Pomeroy	Expanding existing wind site (Pocahontas 161 kV substation)	10/10/2008	Customer has executed an Engineering and Procurement Agreement with MidAmerican per Section 9 of LGIP. Generation Interconnection Agreement executed for interconnection facilities only with clause requiring revision to agreement upon completion of the Interconnection System Impact Study. SIS conditionally accepted at the MAPP DRS meeting held on July 30, 2008. Combined GI facilities study with TSR facilities study. Issued report to Customer on November 17, 2008. Generation in-service.	NRIS Interconnection and Transmission service	Available on request	2/21/07	Wind	NA	Yes
36	100 MW	Sanborn	Sanborn 69 kV	6/1/2008	Request received February 21, 2007. Acknowledgement of completed application sent on	NRIS Interconnection and Transmission service	Available on request	2/21/07	Wind	N/A	Yes

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					<p>March 5, 2007. This request was Transferred to MidAmerican Transmission in accordance with MidAmerican Generation interconnection criteria on May 3, 2007. MidAmerican Transmission transferred the study back to TranServ on February 25, 2008 based on TranServ's screening results; TranServ issued SIS Agreement on July 9, 2008. Received executed SIS agreement from customer on August 8, 2008. Deficiency notification due to insufficient site control was issued on August 12, 2008; Deemed withdrawal notification was sent on August 27, 2008; Received site control on September 18, 2008; sent acknowledgement of receipt of site</p>						

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					control on September 19, 2008; Reviewed SIS study scope with ad hoc study group on November 6, 2008. Issued SIS study scope to customer on October 29, 2008; Met with customer on December 4, 2008 to review the study scope. Sent N-1 results and mitigation options to Customer on April 14, 2009. Issued study report to DRS on May 27, 2009. DRS approved study contingent on additional sensitivity study on June 16 meeting. Issued study report to customer on June 24, 2009; DRS approved stability sensitivity study contingent on additional study on August 25, 2009; issued stability sensitivity study report to customer on August 31, 2009. Additional stability sensitivity study						

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					results provided to ad hoc study group on January 21, 2010. Supplementary stability report was issued to customer on June 9, 2010.						
37	39 MW	Charles City	Charles City substation 69 kV	12/31/2007	Request received February 21, 2007. Acknowledgement of completed application sent on March 5, 2007; This request was Transferred to MidAmerican Transmission in accordance with MidAmerican Generation interconnection criteria. This request is not under MidAmerican OATT; Reported only for study coordination purposes. Generation on-line in April 2008.	NRIS Interconnection and Transmission service	NA	2/21/07	Wind	NA	Yes
38	200 MW	Adair	Council Bluffs – Grimes 345 kV line	10/1/2009	Request received by e-mail February 23, 2007. Customer provided an additional deposit of \$10,000	NRIS Interconnection Only	Available on request	2/23/07 Revised 4/17/07	Wind	NA	No

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					<p>for studying an optional interconnection point on Council Bluffs – Grimes 345 kV line. Customer executed SIS agreement on February 20, 2008; Customer elected to proceed with 345 kV POI and with only NRIS option. Completed the study and reviewed report with ad hoc study group on September 24, 2008. DRS approved R38/R41study on October 15, 2008 and requested for additional analysis; Issued revised report to DRS on November 10, 2008 and issued study report to Customer on November 6, 2008; Reviewed report s with customer on November 25, 2008. Revised report was presented to DRS on December 3, 2008.</p>						

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					Issued final report to customer on December 15, 2008. Issued facilities study agreement to customer on December 16, 2008; Customer has elected to skip the facilities study and move on to LGIA negotiation with LGIA executed August 31, 2009. Customer provided Notice of Suspension on September 2, 2009; MidAmerican will not start work until notified by the customer to resume work. The customer has until September 2, 2012 to provide such notice. Customer provided notice to remove from suspension on July 6, 2010.						
39	500 MW	Primghar (Highland)	Raun- Lakefield Junction 345 kV line	12/1/2008	Request received March 8, 2007. Sent deficiency letter on March 16, 2007 Customer executed SIS	NRIS and ERIS Interconnection Only	Available on request	3/8/07	Wind	NA	No

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					<p>agreement on February 27, 2008. Reviewed SIS study scope with ad hoc study group on November 6, 2008. Issued SIS study scope to customer on October 29, 2008; Met with customer to review study scope on November 11, 2008. DRS approved study contingent on mitigation requirement on May 14 meeting. Issued report to customer on May 15, 2009, revised report on May 21, 2009 and Errata sheet to report on June 1, 2009. Met with customer to review study report on May 21, 2009. Customer informed that they would like to proceed with LGIA while addressing the third party constraints. LGIA executed August 28, 2009.</p>						

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40	36 MW	Charles City	Charles City substation 69 kV	12/31/2007	Request received by email on March 30, 2007 and GI application was transferred to MidAmerican transmission for further processing. This request is not under MidAmerican OATT; Reported only for study coordination purposes. Generation on-line in April 2008.	NRIS Interconnection and Transmission Service	NA	3/30/07	Wind	NA	Yes
41	100 MW	Adair	Council Bluffs – Grimes 345 kV line	10/1/2009	This is not a new request. Customer requested an additional 100 MW to MEC queue 38 when they submitted revised interconnection Appendix I on April 17, 2007 and prior to issuing the feasibility study agreement. SIS study was performed along with R38 considering all prior queued projects. See R38 for more information on study status. LGIA executed August	NRIS and ERIS Interconnection Only	Available on request	4/17/2007	Wind	NA	No

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					31, 2009. Customer provided Notice of Suspension on September 2, 2009, MidAmerican will not start work until notified by the customer to resume work. The customer has until September 2, 2012 to provide such notice.						
42	250 MW	Webster	345kV Lehigh Substation Webster County, IA	9/1/2009	Request received July 17, 2007. Sent acknowledgement for completed application on August 3, 2007. Issued SIS agreement on September 6, 2007; Customer executed SIS agreement on September 20, 2007; Completed SIS study and Issued study report to Customer on December 4, 2009 Supplementary stability report was issued to customer on May 26, 2010	NRIS Interconnection Only	Redacted report posted on MISO OASIS; Non-redacted report available on request;	7/17/2007	Wind	NA	No

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43	500 MW	Adair (Windy Hills)	Council Bluffs – Madison 345 kV Line	12/1/2009	Request received on September 10, 2007 and the revised Appendix 1 on September 17, 2007. Customer failed to execute the SIS agreement; This GI request is no longer active in MidAmerican's GI queue.	NRIS and ERIS Interconnection Only	NA	9/10/2007	Wind	Customer failed to execute the SIS agreement; This GI request is no longer active in MidAmerican's GI queue.	No
44	200 MW	Adair(Windy Hills)	Atlantic – Earlham 161 kV Line	12/1/2009	Request received on September 10 2007 and the revised Appendix 1 on September 17, 2007. Sent acknowledgement for completed application on September 18, 2007. Scoping meeting completed on October 18, 2007. Issued SIS agreement on November 1, 2007; Customer failed to execute the SIS agreement; This GI request is no longer active in MidAmerican's GI queue.	NRIS and ERIS Interconnection Only	NA	9/10/2007	Wind	Customer failed to execute the SIS agreement; This GI request is no longer active in MidAmerican's GI queue.	No
45	26 MW (see R31 for	Anita	Atlantic-Earlham 161 kV line	12/22/2008	This is not a new request. Customer	NRIS Interconnection	Available on request	11/28/07	Wind	NA	Yes

Priority	Electrical Capacity	Location	Interconnection Facility	In-Service Date	Status	Service Type	Availability Studies	Application Date	Generation Type	Why Not Complete	MidAm Affiliation
	original request)				requested an additional 26 MW to MEC queue 31 for an increase to the electrical output. Based on LGIP, these additional 26 MW will be studied with queue date of the requested increase since requested increase is a material modification. However SIS study will be performed along with MEC queue 31 considering all prior queued projects. Completed the study and reviewed report with ad hoc study group on September 22, 2008. Study report was submitted to DRS and ITWG for approval on September 24, 2008. Issued R45 SIS reports to Customer on November 6, 2008; Generation in-service in December 2008.	and Transmission service					

Priority	Electrical Capacity	Location	Interconnection Facility	In-Service Date	Status	Service Type	Availability Studies	Application Date	Generation Type	Why Not Complete	MidAm Affiliation
46	7 MW uprate	Ottumwa Generating station	Ottumwa Generating station		Request received by e-mail January 8, 2008; Sent deficiency letter for incomplete application; notification of invalid request under MEC OATT sent on January 29, 2008. This GI request is no longer active in MidAmerican's GI queue.	NRIS and ERIS Interconnection and Transmission service	NA	1/8/2008		This GI request is no longer active in MidAmerican's GI queue.	Yes
47	100 MW	Cherokee County	Lake field- Raun 345 kV	12/1/2010	Request received by mail on January 15, 2008; Sent deficiency letter for site control; Sent acknowledgement for completed application on January 29, 2009; TranServ Issued SIS study agreement on March 18, 2008; executed SIS agreement on April 17, 2008; SIS study in progress; Expected to complete the study by October 2009. Issued deemed withdrawal notification to customer;	NRIS and ERIS Interconnection	NA	1/15/2008	Wind	LGIP requirements have not been met.	No

Priority	Electrical Capacity	Location	Interconnection Facility	In-Service Date	Status	Service Type	Availability Studies	Application Date	Generation Type	Why Not Complete	MidAm Affiliation
					Customer has disputed the deemed withdrawal notification. This GI request is no longer active in MidAmerican's GI queue.						
48	100 MW	Cherokee County	Lake field- Raun 345 kV	12/1/2010	Request received by mail on January 15, 2008; Sent deficiency letter for site control; Sent acknowledgement for completed application on January 29, 2008; TranServ Issued SIS study agreement on March 18, 2008; executed SIS agreement on April 17, 2008; Estimated study start is April 30, 2009. SIS study in progress; Expected to complete the study by October 2009. Issued deemed withdrawal notification to customer; Customer has disputed the deemed withdrawal notification. This GI	NRIS and ERIS Interconnection	NA	1/15/2008	Wind	LGIP requirements have not been met.	No

Priority	Electrical Capacity	Location	Interconnection Facility	In-Service Date	Status	Service Type	Availability Studies	Application Date	Generation Type	Why Not Complete	MidAm Affiliation
					request is no longer active in MidAmerican's GI queue.						
49	12 MW uprate	Pomeroy Generating station	Pomeroy Generating station	9/1/2008	Request received by e-mail on January 16, 2008; Sent acknowledgement of completed application to customer on January 22, 2008; TranServ Issued SIS study agreement on February 21, 2008; Customer executed SIS agreement on March 21, 2008; Completed the study and preliminary report was issued to customer on June 11, 2010.	NRIS Interconnection and Transmission service	Redacted report posted on MISO OASIS; Non-redacted report available on request;	1/16/2008	Wind	NA	Yes
50	501 MW	Washington County	MEC Sub T 345kV	10/1/2010	Request received by e-mail on February 15, 2008. Sent acknowledgement of completed application to customer on February 22, 2008; Scoping meeting with customer is	NRIS and ERIS Interconnection	Redacted report posted on MISO OASIS; Non-redacted report available on request;	2/15/2008	Wind	NA	No

Priority	Electrical Capacity	Location	Interconnection Facility	In-Service Date	Status	Service Type	Availability Studies	Application Date	Generation Type	Why Not Complete	MidAm Affiliation
					<p>scheduled for March 10, 2008; TranServ Issued feasibility study agreement on March 18, 2008; Customer executed feasibility study agreement on March 25, 2008 Completed study and issued the feasibility report to customer on November 6, 2008; Met with customer to review the study report on November 13, 2008 ; issued SIS study agreement to customer on November 25, 2008. Customer executed SIS Study Agreement and received Site control on December 17, 2008. Completed the study and study report was issued to customer on June 11, 2010. Project now transitioned to MISO queue for further processing; This GI request is no longer active in</p>						

Priority	Electrical Capacity	Location	Interconnection Facility	In-Service Date	Status	Service Type	Availability Studies	Application Date	Generation Type	Why Not Complete	MidAm Affiliation
					MidAmerican's GI queue.						
51	250.5 MW	Poweshiek County	MEC Montezuma 345kV	10/1/2010	Request received by e-mail on February 15, 2008; Sent acknowledgement of completed application to customer on February 22, 2008; Scoping meeting with customer is scheduled for March 10, 2008. TranServ Issued feasibility study agreement on March 18, 2008; Customer executed feasibility study agreement on March 25, 2008. Completed study and issued the feasibility report to customer on November 6, 2008; Met with customer to review the study report on November 13, 2008; issued SIS study agreement to customer on November 25, 2008. Customer	NRIS and ERIS Interconnection	Redacted report posted on MISO OASIS; Non-redacted report available on request;	2/15/2008	Wind	NA	No

Priority	Electrical Capacity	Location	Interconnection Facility	In-Service Date	Status	Service Type	Availability Studies	Application Date	Generation Type	Why Not Complete	MidAm Affiliation
					executed SIS Study Agreement and received Site control on December 17, 2008; Completed the study and study report was issued to customer on June 11, 2010. Project now transitioned to MISO queue for further processing; This GI request is no longer active in MidAmerican's GI queue.						
52	500 MW	Adair (Windy Hills)	Council Bluffs – Madison 345 kV Line	12/1/2009	Request received on March 18, 2008; Sent acknowledgement for completed application on March 26, 2008. Issued SIS agreement on April 15, 2008; Customer executed SIS agreement on May 9, 2008. Completed the study and preliminary study report was issued to customer on June 24, 2010.	NRIS and ERIS Interconnection	Redacted version of the preliminary study results are posted on MISO OASIS.	3/18/2008	Wind	NA	No

Priority	Electrical Capacity	Location	Interconnection Facility	In-Service Date	Status	Service Type	Availability Studies	Application Date	Generation Type	Why Not Complete	MidAm Affiliation
53	200 MW	Adair(Windy Hills)	Atlantic – Earlham 161 kV Line	12/1/2009	Request received on March 18, 2008; Sent acknowledgement for completed application on March 26, 2008. Issued SIS agreement on April 15, 2008. Customer executed SIS agreement on May 9, 2008. Completed the study and preliminary study report was issued to customer on June 24, 2010.	NRIS and ERIS Interconnection	Redacted version of the preliminary study results are posted on MISO OASIS.	3/18/2008	Wind	NA	No
54	160 MW	Madison County	Winterset Jct – Creston 161 kV line	12/31/2011	Request received on June 9, 2008; Sent acknowledgement of completed application to customer on June 12, 2008; Scoping meeting held with customer on June 27, 2008. TranServ Issued feasibility study agreement on July 9, 2008. Customer executed feasibility study agreement on July 21, 2008. Issued study feasibility study report to	ERIS Interconnection	Available on request	6/9/2008	Wind	Customer dropped the project	No

Priority	Electrical Capacity	Location	Interconnection Facility	In-Service Date	Status	Service Type	Availability Studies	Application Date	Generation Type	Why Not Complete	MidAm Affiliation
					customer on February 10, 2009. Reviewed report with customer on February 24, 2009; issued SIS agreement on February 26, 2009; Customer sent notice of request withdrawal on March 27, 2009. This GI request is no longer active in MidAmerican's GI queue.						
55	250.5 MW	Poweshiek County	MEC Poweshiek-Parnell 161 kV line about 14.5 east for Poweshiek	10/1/2011	Request received on August 12, 2008; TranServ Issued feasibility study agreement on August 29, 2008; executed study agreement on September 9, 2008; issued study feasibility study report to customer on February 10, 2009; Reviewed report with customer on February 25, 2009; issued SIS agreement on February 26, 2009; Estimated study start is June 1,	NRIS and ERIS Interconnection	Available on request	8/12//2008	Wind	Customer dropped the project	No

Priority	Electrical Capacity	Location	Interconnection Facility	In-Service Date	Status	Service Type	Availability Studies	Application Date	Generation Type	Why Not Complete	MidAm Affiliation
					2010. Customer sent notice of request withdrawal on March 27, 2009. This GI request is no longer active in MidAmerican's GI queue.						
56	150 MW (Modified from 200 to 150)	Audubon-Guthrie	Council Bluffs – Grimes 345 kV line	12/31/2010	Request received on January 6, 2009; sent deficiency notification to customer on January 9, 2009; sent acknowledgement of completed application on January 21, 2009; Customer executed feasibility study agreement; Customer elected to skip the feasibility study; issued SIS agreement to Customer on August 20, 2009; Received executed SIS agreement from customer on August 31, 2009 with reduced requested capacity to 150 MW from 200 MW. Customer elected to continue with TransServ SIS study	NRIS & ERIS Interconnection	NA	01/06/2009	Wind	NA	No

Priority	Electrical Capacity	Location	Interconnection Facility	In-Service Date	Status	Service Type	Availability Studies	Application Date	Generation Type	Why Not Complete	MidAm Affiliation
					under MidAmerican Queue Transition plan. Started the study and issued study scope to Customer on February 23, 2010. On June 21, 2010, MidAmerican notified customer that the request will be transitioned to the Midwest ISO interconnection procedures effective immediately; This GI request is no longer active in MidAmerican's GI queue.						
57	100 MW	Carroll County	Victory 161 kV Substation	12/31/2011	Request received on March 30, 2009; sent acknowledgement of completed application on April 3, 2009 Customer executed feasibility study agreement; Estimated study start is September 15, 2009. Customer elected to skip the feasibility study; issued SIS agreement to Customer on	NRIS & ERIS Interconnection	NA	3/30/2009	Wind	NA	No

Priority	Electrical Capacity	Location	Interconnection Facility	In-Service Date	Status	Service Type	Availability Studies	Application Date	Generation Type	Why Not Complete	MidAm Affiliation
					August 20, 2009; Received executed SIS agreement from customer on August 31, 2009 Customer provided notice to transition System Impact Study to MISO process under MidAmerican Queue Transition plan. This request is no longer active in the MidAmerican queue.						
58	3	Pottawattamie County, IA	Walnut (Teakwood Rd Substation) 161 kV bus	12/31/2009	Request received on April 8, 2009 sent acknowledgement of completed application on April 15, 2009. Had scoping with customer on April 30, 2009. Customer executed the SIS agreement on June 19, 2009. Customer elected to continue with TranServ SIS study under MidAmerican Queue Transition plan. Started the study and issued study scope to Customer on February 23, 2010.	NRIS Interconnection	NA	4/8/2009	Wind	NA	Yes

Priority	Electrical Capacity	Location	Interconnection Facility	In-Service Date	Status	Service Type	Availability Studies	Application Date	Generation Type	Why Not Complete	MidAm Affiliation
					Expected complete the study in August 2010.						
59	28	Wright County, IA	Century (Wall Lake Substation) 161 kV bus	6/30/2010	Request received on April 8, 2009 sent acknowledgement of completed application on April 15, 2009. Had scoping with customer on April 30, 2009. Customer executed the feasibility study agreement. Customer elected to skip the feasibility study; issued SIS agreement to Customer on August 14, 2009; Received executed SIS agreement from customer on August 31, 2009; Customer provided notice to transition System Impact Study to MISO process under MidAmerican Queue Transition plan. This request is no longer active in the MidAmerican queue.	NRIS Interconnection	NA	4/8/2009	Wind	NA	Yes

Priority	Electrical Capacity	Location	Interconnection Facility	In-Service Date	Status	Service Type	Availability Studies	Application Date	Generation Type	Why Not Complete	MidAm Affiliation
60	54	Sac County, IA	Intrepid (Clipper Substation) 161 kV bus	6/30/2010	Request received on April 8, 2009 sent acknowledgement of completed application on April 15, 2009. Had scoping with customer on April 30, 2009. Customer executed the feasibility study agreement. Customer elected to skip the feasibility study; issued SIS agreement to Customer on August 14, 2009; Received executed SIS agreement from customer on August 31, 2009; Customer provided notice to transition System Impact Study to MISO process under MidAmerican Queue Transition plan. This request is no longer active in the MidAmerican queue.	NRIS Interconnection	NA	4/8/2009	Wind	NA	Yes
61	200	Green County, IA	Grand Junction-Carroll 161 kV line	12/31/2010	Request received on April 8, 2009 sent acknowledgement	NRIS Interconnection	NA	4/8/2009	Wind	Customer failed to provide site control ;	Yes

Priority	Electrical Capacity	Location	Interconnection Facility	In-Service Date	Status	Service Type	Availability Studies	Application Date	Generation Type	Why Not Complete	MidAm Affiliation
					of completed application on April 15, 2009. Had scoping with customer on April 30, 2009. Customer executed the feasibility study agreement. Customer elected to skip the feasibility study; issued SIS agreement to Customer on August 14, 2009; Received executed SIS agreement from customer on August 31, 2009; Customer failed to provide site control ; This request is no longer active in the MidAmerican queue.						
62	300	Green County, IA	Grimes -Lehigh 345 kV	12/31/2010	Request received on April 8, 2009 sent acknowledgement of completed application on April 15, 2009. Had scoping with customer on April 30, 2009. Customer executed the feasibility study agreement.	NRIS Interconnection	NA	4/8/2009	Wind	Customer failed to provide site control	Yes

Priority	Electrical Capacity	Location	Interconnection Facility	In-Service Date	Status	Service Type	Availability Studies	Application Date	Generation Type	Why Not Complete	MidAm Affiliation
					Customer elected to skip the feasibility study ; issued SIS agreement to Customer on August 14, 2009; Received executed SIS agreement from customer on August 31, 2009; Customer failed to provide site control ; This request is no longer active in the MidAmerican queue						
63	300	Calhoun County, IA	Raun to Lehigh 345 kV	12/31/2010	Request received on April 8, 2009 sent acknowledgement of completed application on April 15, 2009. Had scoping with customer on April 30, 2009.;Customer executed the feasibility study agreement. Customer elected to skip the feasibility study; issued SIS agreement to Customer on August 14, 2009; Received executed SIS agreement from customer on August 31, 2009;	NRIS Interconnection	NA	4/8/2009	Wind	Customer failed to provide site control	Yes

Priority	Electrical Capacity	Location	Interconnection Facility	In-Service Date	Status	Service Type	Availability Studies	Application Date	Generation Type	Why Not Complete	MidAm Affiliation
					Customer failed to provide site control. This request is no longer active in the MidAmerican queue						
64	70	Carroll County, IA	Victory 161 kV substation	12/31/2010	Request received on April 8, 2009 sent acknowledgement of completed application on April 15, 2009. Had scoping with customer on April 30, 2009. Customer executed the feasibility study agreement. Customer elected to skip the feasibility study; issued SIS agreement to Customer on August 14, 2009; Received executed SIS agreement from customer on August 31, 2009; Customer elected to continue with TranServ SIS study under MidAmerican Queue Transition plan. Started the study and issued study scope to Customer on February 23, 2010.	NRIS Interconnection	NA	4/8/2009	Wind	NA	Yes

Priority	Electrical Capacity	Location	Interconnection Facility	In-Service Date	Status	Service Type	Availability Studies	Application Date	Generation Type	Why Not Complete	MidAm Affiliation
					On June 21, 2010, MidAmerican notified customer that the request will be transitioned to the Midwest ISO interconnection procedures effective immediately; This GI request is no longer active in MidAmerican's GI queue.						
65	92	Cass County, IA	Rolling Hills 345 kV substation (on CBEC – Madison County 345 kV line)	12/31/2010	Request received on April 8, 2009; Sent acknowledgement of completed application on April 15, 2009. Had scoping with customer on April 30, 2009. Customer executed the feasibility study agreement. Customer elected to skip the feasibility study; issued SIS agreement to Customer on August 14, 2009; Received executed SIS agreement from customer on August 31, 2009; Customer provided	NRIS Interconnection	NA	4/8/2009	Wind	NA	Yes

Priority	Electrical Capacity	Location	Interconnection Facility	In-Service Date	Status	Service Type	Availability Studies	Application Date	Generation Type	Why Not Complete	MidAm Affiliation
					notice to transition System Impact Study to MISO process under MidAmerican Queue Transition plan. This request is no longer active in the MidAmerican queue.						
66	150	Adams County, IA	Creston to Clarinda 161 kV line	3/31/2012	Request received on April 30, 2009. Sent acknowledgement of completed application. Issued feasibility study agreement to customer with estimated study start of December, 2009; Customer executed feasibility study agreement. Started the feasibility study and expected to complete the study by end of January 2010, On January 8, 2010, Customer requested TranServ to stop the study work and notified withdrawal of this project from MidAmerican queue. This GI	NRIS & ERIS Interconnection	NA	4/30/2009	Wind	Withdrawn by Customer	No

Priority	Electrical Capacity	Location	Interconnection Facility	In-Service Date	Status	Service Type	Availability Studies	Application Date	Generation Type	Why Not Complete	MidAm Affiliation
					request is no longer active in MidAmerican's GI queue.						
67	250	O'Brien County, IA	Raun- Lakefield 345 kV	9/1/2010	Request received on May 5, 2009. Sent acknowledgement of completed application. Issued SIS agreement to customer with estimated study start of May, 2010. Customer executed SIS study agreement. Customer provided notice to transition System Impact Study to MISO process under MidAmerican Queue Transition plan. This request is no longer active in the MidAmerican queue.	NRIS & ERIS Interconnection	NA	5/5/2009	Wind	NA	No
68	250	Kossuth County, IA	Webster 345 kV	9/1/2010	Request received on May 8, 2009. Sent acknowledgement of completed application. Issued SIS agreement to customer with estimated study	NRIS & ERIS Interconnection	NA	5/8/2009	Wind	NA	No

Priority	Electrical Capacity	Location	Interconnection Facility	In-Service Date	Status	Service Type	Availability Studies	Application Date	Generation Type	Why Not Complete	MidAm Affiliation
					start of May 2010. Customer executed SIS study agreement. Customer elected to continue with TranServ SIS study under MidAmerican Queue Transition plan. Started the study and issued study scope to customer on February 23, 2010. On June 21, 2010, MidAmerican notified customer that the request will be transitioned to the Midwest ISO interconnection procedures effective immediately; This GI request is no longer active in MidAmerican's GI queue.						
69	150	Mercer County, IL	Oak Grove 161 kV	9/1/2010	Request received on May 14, 2009. Sent acknowledgement of completed application. Issued SIS agreement to customer with estimated study start of June, 2010,	NRIS & ERIS Interconnection	NA	5/14/2009	Wind	Customer dropped the project.	No

Priority	Electrical Capacity	Location	Interconnection Facility	In-Service Date	Status	Service Type	Availability Studies	Application Date	Generation Type	Why Not Complete	MidAm Affiliation
					Customer did not execute the study agreement. This GI request is no longer active in MidAmerican's GI queue.						

Updated on 07/01/2010