

Notice to Generation Owners Filing Schedule 2 Tariffs in the  
AmerenMissouri or AmerenIllinois Transmission Pricing Zones

For those entities intending to file Schedule 2 (Reactive Power) tariffs for one, or both, Ameren transmission pricing zones, please be advised of the following dates you will need in order to gather the necessary data for your filing.

In accordance with the FERC accepted methodology for the Balance of Plant Allocation factor, the second multiplier in that factor is the ratio of the coincident sum of Reactive Power output from all units of the Generator Owner at peak divided by the sum of the maximum Reactive Power output capabilities for those units. Therefore, it is necessary for Generation Owners to know the peak date.

Because there may be unique operating conditions on a particular day or during a particular hour, Ameren is providing both the peak day and the second highest peak day for 2009. And in recognition that the 2009 peak values were reduced because of weather and the reduction in economic activity, Ameren is providing the top two dates for both 2008 and 2009. This gives Generation Owners the opportunity to pick the most appropriate day if unique operating conditions existed on the peak day.

For Generation Owners with plants in **Missouri**:

Missouri Transmission Pricing Zone – 2008

August 4, 2008 (peak)

August 5, 2008 (2<sup>nd</sup>)

Missouri Transmission Pricing Zone – 2009

June 23, 2009 (peak)

June 25, 2009 (2<sup>nd</sup>)

For Generation Owners with plants in **Illinois**:

Illinois Transmission Pricing Zone - 2008

August 4, 2008 (peak)

July 17, 2008 (2<sup>nd</sup>)

Illinois Transmission Pricing Zone - 2009

June 24, 2009 (peak)

June 23, 2009 (2<sup>nd</sup>)

November 23, 2009