

**Northern States Power Company d/b/a Xcel Energy
Southwest Minnesota 825 MW Wind Transmission Expansion Project**

Final In-service Date Projection

June 2, 2008

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Background:

This posting is the final update of in-service dates for various components of the Southwestern Minnesota 825 MW wind transmission project.

Wind developers, their financiers and power purchasers have periodically requested information regarding the status of the transmission infrastructure upgrades in southwestern Minnesota associated with the Northern States Power Company d/b/a Xcel Energy (Xcel Energy) 825 MW wind generation outlet transmission capacity expansion project. The project was approved by the Minnesota PUC in its certificate of need order in Docket No. E002/CN-01-1958. This informational update is provided to respond to those requests.

Final Project In-Service Schedule:

Project component	Projected In Service Date
Bird Island to Franklin rebuild 69 kV	Complete
Chanarambie – Lake Yankton - Lyon Co. new 115 kV	Complete
Lyon substation	Complete
Wilmarth to Martin Co. 345 kV upgrade	Complete
Paynesville to Wakefield 115 kV rebuild	Complete
Willmar to Kerkhoven 115 kV rebuild	Complete
Summit to Dome to Loon Tap 115 kV rebuild	Complete
Grant Co. to Brandon 115 kV rebuild	Complete
Brandon to Alexandria 115 kV rebuild	Complete
Alexandria to Douglas Co. 115 kV rebuild	Complete
Willmar Transformer	Complete
Black Dog Transformer	Complete
Paynesville Transformer	Complete
Lake Yankton substation and SVC	Complete
Loon Tap to West Faribault 115 kV rebuild	Complete
Troy substation 69 kV new	Complete
Lyon County to Marshall 115 kV upgrade	Complete
Fox Lake substation upgrade	Complete
West Faribault substation upgrade	Complete
Lakefield to Fox Lake 161 kV line	Complete
Bird Island substation upgrade	Complete
Franklin substation upgrade	Complete
Chanarambie to Fenton 115 kV line	Complete
Chanarambie substation upgrade	Complete
Douglas substation upgrade	Complete
Minn Valley to Redwood Falls Tap 115 kV rebuild	Complete
Redwood Falls Tap to Franklin 115 kV rebuild	Complete
Lakefield Junction to Lakefield Generation phase raise	Complete
Fenton substation	Complete
Buffalo Ridge to Yankee 115 kV line	Complete

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Project component	Projected In Service Date
Buffalo Ridge substation upgrade	Complete
Yankee substation	Complete
Minn Valley Transformers	Complete
Fenton to Nobles County 115 kV line	Complete
Series Compensation – Wilmarth – Lakefield Generation line	Complete
Special Protection Scheme (SPS) in lieu of Fox Lake to Winnebago 161 kV rebuild	Complete
Lakefield Junction substation upgrade	Complete
Nobles County to Lakefield Junction 345 kV line	Complete
Nobles Co. substation	Complete
Brookings County Substation	Complete
Yankee to Brookings County 115 kV line	Complete
Brookings County to White 345 kV line	Complete (See note following this table)
White substation upgrade	Complete
Split Rock substation upgrade	Complete
Split Rock to Nobles County 345 kV line	Complete
Nobles County Substation 35 kV	Postponed pending further MISO studies

Note that the 345 kV interconnection between the NSP system and the Western Area Power Administration (WAPA) at the WAPA White substation is subject to an interim agreement between NSP and WAPA in effect through August 2008. Under the interim agreement, WAPA may open the interconnection at White at its discretion in the event of unacceptable reliability impacts on the WAPA Integrated System (IS).

Potential for Decreases to Transfer Capability for Buffalo Ridge Generation Outlet:

With the 345 kV interconnection to WAPA at White substation in service under the interim agreement, MISO has indicated the generation outlet capability from Buffalo Ridge is now 900 MW. However, if WAPA opens the interconnection at White, generation outlet capacity would be reduced. The actual reduction in outlet capacity would be determined by MISO.

Access to the NSP transmission system is managed by MISO, as Transmission Provider. Any change to the outlet capability in the Buffalo Ridge area would be communicated by MISO as the change is effectuated.

If You Have Questions:

XET is subject to FERC's Order No. 2004 rules establishing Standards of Conduct for Transmission Providers. Under those rules, XET cannot provide preferential access to transmission information such as construction schedule information. To facilitate disclosure, there are two ways interested parties can obtain information.

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Questions may be submitted through the XET Question and Answer (Q&A) Function available at http://www.rmao.com/xfpp/nsp_qa.html. Answers will be made available to the public when the answer is posted on the Q&A page.

As noted earlier, project information of more general interest (such as updates to this schedule) will also be periodically posted at the MISO OASIS (<http://oasis.midwestiso.org/OASIS/NSP>).

Interested parties should check these sites periodically.

Thank you.